

**Colorado Springs Utilities
Electric Capacity Charge (ECC)**

**SCHEDULE 1
ELECTRIC CAPACITY CHARGE RATES EFFECTIVE 07/01/22**

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 07/22 - 06/23	Forecasted Sales 07/22 - 06/23	ECC Rate Per kWh
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(d) + (f)]</u>	<u>(h)</u>	<u>(i)</u> <u>[(g) / (h)]</u>
1	Residential/Small Commercial (E1R/E1C)	34.62%	\$ 3,905,270	45.91%	\$ 3,273,727	\$ 7,178,996	1,647,493,022	\$0.0044
2	Residential Time-of-Day (ETR)	0.01%	922	0.01%	934	1,856	388,908	\$0.0048
3	Commercial General/Non-Demand Option (E2C/ENM)	13.69%	1,543,775	17.88%	1,274,870	2,818,645	651,263,096	\$0.0043
4	Commercial TOD General (ETC)	1.00%	112,576	0.00%	-	112,576	47,491,908	\$0.0024
5	Industrial TOD 1,000 kWh/Day Min (ETL)	18.86%	2,127,877	17.05%	1,215,553	3,343,430	897,675,021	\$0.0037
6	Industrial TOD 500 kW Min (E8T)	11.29%	1,273,092	13.67%	975,042	2,248,135	537,072,001	\$0.0042
7	Industrial Transmission Voltage TOD (ETX)	1.38%	155,455	0.38%	26,741	182,196	65,580,802	\$0.0028
8	Industrial TOD 4,000 kW Min (E8S)	0.57%	64,721	0.55%	39,007	103,728	27,303,472	\$0.0038
9	Industrial Service - Large Power and Light (ELG)	11.13%	1,255,857	0.00%	-	1,255,857	529,800,951	\$0.0024
10	Traffic Signals (E2T)	0.04%	4,479	0.00%	-	4,479	1,889,488	\$0.0024
11	Street Lighting (E7S)	0.06%	6,349	0.00%	-	6,349	2,678,605	\$0.0024
12	Contract Service - DOD (ECD)	7.36%	830,093	4.55%	324,736	1,154,828	350,186,234	\$0.0033
13	Total	100.0%	\$ 11,280,466	100.0%	\$ 7,130,609	\$ 18,411,075	4,758,823,508	

Note: Immaterial differences may occur due to rounding on all ECC schedules.

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SCHEDULE 1.1
ELECTRIC CAPACITY CHARGE ALLOCATION FACTORS (AF)

Line No.	Rate Class	Forecast Sales 07/22 - 06/23 ⁽¹⁾	AF01			AF02	
			Average Demand kW	% Sales	3CP ⁽²⁾	Excess Demand 3CP (kW)	% Excess Day
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u> [(c) / (365*24)]	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> [(f) - (d)]	<u>(h)</u>
1	Residential/Small Commercial (E1R/E1C)	1,647,493,022	188,070	34.62%	333,949	145,879	45.91%
2	Residential Time-of-Day (ETR)	388,908	44	0.01%	86	42	0.01%
3	Commercial General/Non-Demand Option (E2C/ENM)	651,263,096	74,345	13.69%	131,154	56,809	17.88%
4	Commercial TOD General (ETC)	47,491,908	5,421	1.00%	4,621	-	0.00%
5	Industrial TOD 1,000 kWh/Day Min (ETL)	897,675,021	102,474	18.86%	156,640	54,166	17.05%
6	Industrial TOD 500 kW Min (E8T)	537,072,001	61,310	11.29%	104,758	43,448	13.67%
7	Industrial Transmission Voltage TOD (ETX)	65,580,802	7,486	1.38%	8,678	1,192	0.38%
8	Industrial TOD 4,000 kW Min (E8S)	27,303,472	3,117	0.57%	4,855	1,738	0.55%
9	Industrial Service - Large Power and Light (ELG)	529,800,951	60,480	11.13%	53,127	-	0.00%
10	Traffic Signals (E2T)	1,889,488	216	0.04%	205	-	0.00%
11	Street Lighting (E7S)	2,678,605	306	0.06%	-	-	0.00%
12	Contract Service - DOD (ECD)	350,186,234	39,976	7.36%	54,446	14,470	4.55%
13	Total	4,758,823,508	543,245	100.00%	852,519	317,744	100.00%

Notes:

⁽¹⁾ Forecasted sales based on long term forecast as of June 2021.

⁽²⁾ Three coincident peak demand based on 2016 and 2017 Actuals for 2018 Forecast with known and measurable adjustments.

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**SCHEDULE 1.2
FORECASTED ELECTRIC CAPACITY EXPENSE ⁽¹⁾**

Line No.	Description	Account	Total Forecast Capacity Expense 07/22 - 06/23	Commodity Related Expense	Demand Related Expense
(a)	(b)	(c)	(d)	(e)	(f)
1	Fuel, Transport/Storage	547090	\$ 11,803,374	\$ 7,231,927	\$ 4,571,447
2	Fuel, Transport/Storage	547080	-	-	-
3	Purchased Power Comb Capacity	555070	5,289,636	3,240,960	2,048,676
4	Purchased Power Gen Capacity	555072	-	-	-
5	Total Forecasted Capacity Expense		<u>\$ 17,093,010</u>	<u>\$ 10,472,887</u>	<u>\$ 6,620,123</u>
6	Plus: Cumulative Over/(Under) Recovery ⁽²⁾		<u>1,318,065</u>	<u>807,579</u>	<u>510,487</u>
7	Total (Line 3 + Line 4)		<u>\$ 18,411,075</u>	<u>\$ 11,280,466</u>	<u>\$ 7,130,609</u>

Notes :

⁽¹⁾ Capacity expense classified as commodity and demand related expense based on system load factor from 2018 Electric rate filing: 61.27%.

⁽²⁾ Forecasted Over/(Under) recovery from S1.3 Line 3.

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SCHEDULE 1.3
FORECASTED ELECTRIC CAPACITY COLLECTION BALANCE

Line No.	Description	Collection Balance
(a)	(b)	(c)
1	Forecasted Over/(Under) Recovery as of 06/30/22	\$ (1,318,065)
2	Less Forecasted Over/(Under) Recovery as of 06/30/23	<u>-</u>
3	Cumulative Over/(Under) Recovery (Line 1 - Line 2)	<u><u>\$ 1,318,065</u></u>

Note: Forecasted balances based on forecasted July 2022 to June 2023 expense and ECC rates proposed effective July 2022.