

NATURAL GAS

Natural Gas Resolution

RESOLUTION NO. _____

**A RESOLUTION SETTING NATURAL GAS RATES
WITHIN THE SERVICE AREAS OF COLORADO SPRINGS UTILITIES
AND CERTAIN OTHER CHANGES TO THE NATURAL GAS RATE SCHEDULES**

WHEREAS, Colorado Springs Utilities (Utilities) analyzed the cost of providing natural gas utility service to its Customers and analyzed its current and expected revenue needs; and

WHEREAS, natural gas service revenues will need to increase by approximately \$2.4 million for 2021; and

WHEREAS, Utilities conducted a cost of service study and proposed to modify the Residential Service – Firm (G1R), Commercial Service – Small Firm (G1CS), Commercial Service – Large Firm (G1CL, G8M, G1S), Industrial Service – Interruptible (G2I, G3M), Industrial Transportation Service – Firm (G4T), Contract Service – Military Firm (GCS-FIRM, GCS-G6M), and Contract Service – Military Interruptible (GCS-INTS, GCS-G7M) rates to reflect the appropriate cost for the service; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to increase the summer usage requirement for the Contract Service – Large Firm Seasonal Option (G1S) from 30% to 37%; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to remove an obsolete reference to capacity releases on the Colorado Interstate Gas Company system in the Contract Service – Military Firm (GCS-FIRM, GCS-G6M) tariff; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the natural gas rate schedules to remove the term Sales from Interruptible Services; those modifications are administrative in nature and do not change existing rules, policies, or procedures; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the General section to clarify when a separate contract is required to receive service under various Rate Options; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Commercial Service – Large Firm tariff Monthly Index Option (G8M) and Seasonal Option (G1S), to clarify that a separate contract is required to receive service; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the details of the changes for each rate class, including the pricing changes noted above and all changes noted in the following clauses, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2021 Rate Case, and are discussed further in the City Council Decision and Order for this case; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its natural gas rate schedules; and

WHEREAS, the City Council finds that the proposed modifications to the natural gas rate schedules are just, reasonable, sufficient, and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities proposed to make the natural gas rate schedule tariff changes effective January 1, 2021; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

Effective January 1, 2021

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
First Revised Sheet No. 1	TABLE OF CONTENTS	Original Sheet No. 1
First Revised Sheet No. 2	RATE TABLE	Original Sheet No. 2
First Revised Sheet No. 2.1	RATE TABLE	Original Sheet No. 2.1
First Revised Sheet No. 2.2	RATE TABLE	Original Sheet No. 2.2
First Revised Sheet No. 2.3	RATE TABLE	Original Sheet No. 2.3
Tenth Revised Sheet No. 2.4	RATE TABLE	Ninth Revised Sheet No. 2.4
First Revised Sheet No. 3	GENERAL	Original Sheet No. 3
First Revised Sheet No. 3.1	GENERAL	Original Sheet No. 3.1
First Revised Sheet No. 6	COMMERCIAL SERVICE – LARGE FIRM (G1CL, G8M, G1S)	Original Sheet No. 6
First Revised Sheet No. 7	INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)	Original Sheet No. 7
First Revised Sheet No. 9	CONTRACT SERVICE – MILITARY FIRM (GCS-FIRM, GCS-G6M)	Original Sheet No. 9
First Revised Sheet No. 10	CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)	Original Sheet No. 10

Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 10th day of November 2020.

City Council President

ATTEST:

Sarah B. Johnson, City Clerk

Natural Gas Redlined Tariff Sheets



NATURAL GAS RATE SCHEDULES

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Approval Date: ~~June 12, 2018~~ November 10, 2020
 Effective Date: ~~July 1, 2018~~ January 1, 2021
 Resolution No. ~~60-18~~ _____



NATURAL GAS RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service – Firm (G1R)		Sheet No. 4
Access and Facilities Charge, per day	\$0.3930	
Access and Facilities Charge, per Ccf	\$0.1645 <u>\$0.1681</u>	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Commercial Service – Small Firm (G1CS)		Sheet No. 5
Small Commercial Service (G1CS)		
Access and Facilities Charge, per day	\$0.3930	
Access and Facilities Charge, per Ccf	\$0.1645 <u>\$0.1681</u>	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Commercial Service – Large Firm (G1CL, G8M, G1S)		Sheet No. 6
Large Commercial Service Standard Option (G1CL)		
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge, per Ccf	\$0.1480 <u>\$0.1650</u>	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Large Commercial Service Monthly Index Option (G8M)		
Gas Cost, per Ccf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge, per Ccf	\$0.1480 <u>\$0.1650</u>	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	

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 Effective Date: ~~July 1, 2018~~ January 1, 2021
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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Large Commercial Service Seasonal Option (G1S)		
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge:		
Winter (November - April), per Ccf	\$0.1724 <u>\$0.1391</u>	
Summer (May - October), per Ccf	\$0.0625 <u>\$0.0461</u>	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Industrial Service – Interruptible Sales (G2I, G3M)		Sheet No. 7
Standard Option (G2I)		
Access and Facilities Charge, per day	\$5.1472	
Access and Facilities Charge, per Mcf	\$0.8910 <u>\$0.7980</u>	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	
Monthly Index Option (G3M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$5.1472	
Access and Facilities Charge, per Mcf	\$0.8910 <u>\$0.7980</u>	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	

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 Effective Date: ~~July 1, 2018~~ January 1, 2021
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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Industrial Transportation Service – Firm (G4T)		Sheet No. 8
Initial Service Fee (one time)	\$25,000.00	
Transportation Charges:		
Customer Charge, per day	\$17.9624 <u>\$19.2212</u>	
Meter Charge per meter, per day	\$0.3014 <u>\$0.3231</u>	
Transportation Demand Charge, per MDQ Mcf, per day	\$0.2300 <u>\$0.2410</u>	
Transportation Commodity Charge, per Mcf	\$0.6270 <u>\$0.7210</u>	
MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details		
Daily Balancing Charges:		
Daily Balancing Demand Charge, per MDQ Mcf, per day	\$0.0151 <u>\$0.0137</u>	
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0325 <u>\$0.0239</u>	
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$2.5000	
Daily Balancing Commodity Charge – RDD Event, per Mcf	\$40.0000	
Monthly Balancing Charge – Cash-Out:		
Under-deliveries, per Mcf	\$0.8096 <u>\$0.7574</u> + 110% of Index 1	Sheet No. 3.1
Over-deliveries – Credit, per Mcf	90% of Index 2	Sheet No. 3.1

Approval Date: ~~June 12, 2018~~ November 10, 2020
 Effective Date: ~~July 1, 2018~~ January 1, 2021
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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Monthly Index Option (GCS-G7M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7290 \$0.7870	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	
Gas Cost Adjustment (GCA)		Sheet No. 11
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.1084	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$1.0840	
Gas Capacity Charge (GCC)		Sheet No. 12
Residential Service – Firm (G1R), per Ccf	\$0.0778	
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0778	
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0737	
Commercial Service – Large Firm (G8M), per Ccf	\$0.0737	
Commercial Service – Large Firm (G1S), per Ccf	\$0.0430	
Industrial Service – Interruptible- Sales (G2I), per Mcf	\$0.5570	
Industrial Service – Interruptible- Sales (G3M), per Mcf	\$0.5570	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.7370	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.7370	
Contract Service – Military Interruptible- Sales (GCS-INTS), per Mcf	\$0.5570	
Contract Service – Military Interruptible- Sales (GCS-G7M), per Mcf	\$0.5570	

Approval Date: ~~July 28, 2020~~ November 10, 2020
 Effective Date: ~~August 1, 2020~~ January 1, 2021
 Resolution No. ~~57-20~~ _____



NATURAL GAS RATE SCHEDULES

GENERAL

BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 pounds per square inch absolute (PSIA), and an average local atmospheric pressure of 11.76 PSIA, except for the United States Air Force Academy, which will reflect a pressure base of 11.71 PSIA and an average atmospheric pressure of 11.46 PSIA.

Commercial Service – Firm (G8M)

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

Industrial Service – Interruptible Sales (G2I, G3M)

Gas volumes will be corrected for pressure, temperature, the deviation from Boyle’s Law and other factors as necessary for accurate measurement. The following definitions will apply:

- Base Volume: Average Daily Volumes equal to the contract monthly volumes divided by the number of days in the month.
- Metered Volumes: Volumes at the Customer’s meter.
- Interruption: Days when Customer is notified that there is no or reduced system capacity or supply, whether on Colorado Interstate Gas Company or Utilities, to deliver gas to Customer.

The estimated volume of gas that the Customer would reasonably expect to use each month will be specified in the contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

Contract Service – Military Firm (GCS-Firm, GCS-G6M)

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

Approval Date: ~~June 12, 2018~~ November 10, 2020
Effective Date: ~~July 1, 2018~~ January 1, 2021
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NATURAL GAS RATE SCHEDULES

GENERAL

INDICES

Index (G8M, G3M, G6M, G7M)

Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the average of Colorado Interstate Gas Company (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to the applicable Ccf or Mcf at 12.01 PSIA basis for billing purposes, except the United States Air Force Academy will be converted to Mcf at 11.71 PSIA basis for billing purposes.

Index 1 (G4T)

Index 1 is the higher of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either Rockies CIG or Cheyenne Hub, whichever is higher. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 2 (G4T)

Index 2 is the lower of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either Rockies CIG or Cheyenne Hub, whichever is lower. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

RATE OPTIONS ~~QUALIFICATIONS (G8M, G1S, G2I, G3M)~~

~~Under separate contract,~~ Customers may elect rate options on subsequent Natural Gas Rate Schedules tariff sheets with any applicable separate contract requirements as noted below. Rate options are offered for an initial contract period of 12-months. As long as the Customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice 30 days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to ensure they continue to meet the eligibility requirements. In the event that a Customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

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NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – LARGE FIRM (G1CL, G8M, G1S)

AVAILABILITY

Available in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period Ccf divided by the number of days in the billing period) is greater than 10 Ccf in any of the last 12 billing periods. Master meters will not be installed without Utilities’ approval.

RATE OPTIONS

Customers may choose between the following:

A. Standard Option (G1CL)

B. Monthly Index Option (G8M)

| Available under separate contract.

C. Seasonal Option (G1S)

| Available under separate contract. Customers electing this option must consume ~~30~~37% or more of their 12 billing periods Ccf during the Summer period (May through October).

RATE

See Rate Table for applicable charges.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE ~~SALES~~ (G2I, G3M)

AVAILABILITY

Available by contract in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities’ approval.

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer shall provide a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120-volt circuit to communication equipment with Utilities.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (G2I)
- B. Monthly Index Option (G3M)

RATE

See Rate Table for applicable charges.

UNAUTHORIZED OVERRUN

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment. Unauthorized overrun volumes will be calculated on Customer’s Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

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 Effective Date: ~~July 1, 2018~~ January 1, 2021
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NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY INTERRUPTIBLE ~~SALES~~ (GCS-INTS, GCS-G7M)

AVAILABILITY

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (GCS-INTS)

- B. Monthly Index Option (GCS-G7M)

RATE

See Rate Table for applicable charges.

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Natural Gas
Final Tariff Sheets



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NATURAL GAS RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service – Firm (G1R)		Sheet No. 4
Access and Facilities Charge, per day	\$0.3930	
Access and Facilities Charge, per Ccf	\$0.1681	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Commercial Service – Small Firm (G1CS)		Sheet No. 5
Small Commercial Service (G1CS)		
Access and Facilities Charge, per day	\$0.3930	
Access and Facilities Charge, per Ccf	\$0.1681	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Commercial Service – Large Firm (G1CL, G8M, G1S)		Sheet No. 6
Large Commercial Service Standard Option (G1CL)		
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge, per Ccf	\$0.1650	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Large Commercial Service Monthly Index Option (G8M)		
Gas Cost, per Ccf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge, per Ccf	\$0.1650	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	

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NATURAL GAS RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Large Commercial Service Seasonal Option (G1S)		
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge:		
Winter (November - April), per Ccf	\$0.1391	
Summer (May - October), per Ccf	\$0.0461	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
Industrial Service – Interruptible (G2I, G3M)		Sheet No. 7
Standard Option (G2I)		
Access and Facilities Charge, per day	\$5.1472	
Access and Facilities Charge, per Mcf	\$0.7980	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	
Monthly Index Option (G3M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$5.1472	
Access and Facilities Charge, per Mcf	\$0.7980	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	

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NATURAL GAS RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Industrial Transportation Service – Firm (G4T)		Sheet No. 8
Initial Service Fee (one time)	\$25,000.00	
Transportation Charges:		
Customer Charge, per day	\$19.2212	
Meter Charge per meter, per day	\$0.3231	
Transportation Demand Charge, per MDQ Mcf, per day	\$0.2410	
Transportation Commodity Charge, per Mcf	\$0.7210	
MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details		
Daily Balancing Charges:		
Daily Balancing Demand Charge, per MDQ Mcf, per day	\$0.0137	
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0239	
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$2.5000	
Daily Balancing Commodity Charge – RDD Event, per Mcf	\$40.0000	
Monthly Balancing Charge – Cash-Out:		
Under-deliveries, per Mcf	\$0.7574 + 110% of Index 1	Sheet No. 3.1
Over-deliveries – Credit, per Mcf	90% of Index 2	Sheet No. 3.1

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Contract Service – Military Firm (GCS-FIRM, GCS-G6M)		Sheet No. 9
Standard Option (GCS-FIRM)		
Access and Facilities Charge, per day	\$14.5375	
Access and Facilities Charge, per meter, per day	\$0.3343	
Access and Facilities Charge, per Mcf	\$1.7700	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Monthly Index Option (GCS-G6M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$14.5375	
Access and Facilities Charge, per meter, per day	\$0.3343	
Access and Facilities Charge, per Mcf	\$1.7700	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Contract Service – Military Interruptible (GCS-INTS, GCS-G7M)		Sheet No. 10
Standard Option (GCS-INTS)		
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7870	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	

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NATURAL GAS RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Monthly Index Option (GCS-G7M)		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7870	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	
Gas Cost Adjustment (GCA)		Sheet No. 11
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.1084	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$1.0840	
Gas Capacity Charge (GCC)		Sheet No. 12
Residential Service – Firm (G1R), per Ccf	\$0.0778	
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0778	
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0737	
Commercial Service – Large Firm (G8M), per Ccf	\$0.0737	
Commercial Service – Large Firm (G1S), per Ccf	\$0.0430	
Industrial Service – Interruptible (G2I), per Mcf	\$0.5570	
Industrial Service – Interruptible (G3M), per Mcf	\$0.5570	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.7370	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.7370	
Contract Service – Military Interruptible (GCS-INTS), per Mcf	\$0.5570	
Contract Service – Military Interruptible (GCS-G7M), per Mcf	\$0.5570	

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NATURAL GAS RATE SCHEDULES

GENERAL

BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 pounds per square inch absolute (PSIA), and an average local atmospheric pressure of 11.76 PSIA, except for the United States Air Force Academy, which will reflect a pressure base of 11.71 PSIA and an average atmospheric pressure of 11.46 PSIA.

Commercial Service – Firm (G8M)

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

Industrial Service – Interruptible (G2I, G3M)

Gas volumes will be corrected for pressure, temperature, the deviation from Boyle’s Law and other factors as necessary for accurate measurement. The following definitions will apply:

- Base Volume: Average Daily Volumes equal to the contract monthly volumes divided by the number of days in the month.
- Metered Volumes: Volumes at the Customer’s meter.
- Interruption: Days when Customer is notified that there is no or reduced system capacity or supply, whether on Colorado Interstate Gas Company or Utilities, to deliver gas to Customer.

The estimated volume of gas that the Customer would reasonably expect to use each month will be specified in the contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

Contract Service – Military Firm (GCS-Firm, GCS-G6M)

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

Approval Date: November 10, 2020
Effective Date: January 1, 2021
Resolution No. _____



NATURAL GAS RATE SCHEDULES

GENERAL

INDICES

Index (G8M, G3M, G6M, G7M)

Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the average of Colorado Interstate Gas Company (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to the applicable Ccf or Mcf at 12.01 PSIA basis for billing purposes, except the United States Air Force Academy will be converted to Mcf at 11.71 PSIA basis for billing purposes.

Index 1 (G4T)

Index 1 is the higher of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either Rockies CIG or Cheyenne Hub, whichever is higher. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 2 (G4T)

Index 2 is the lower of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either Rockies CIG or Cheyenne Hub, whichever is lower. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

RATE OPTIONS

Customers may elect rate options on subsequent Natural Gas Rate Schedules tariff sheets with any applicable separate contract requirements as noted below. Rate options are offered for an initial contract period of 12-months. As long as the Customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice 30 days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to ensure they continue to meet the eligibility requirements. In the event that a Customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

Approval Date: November 10, 2020
Effective Date: January 1, 2021
Resolution No. _____



NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – LARGE FIRM (G1CL, G8M, G1S)

AVAILABILITY

Available in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period Ccf divided by the number of days in the billing period) is greater than 10 Ccf in any of the last 12 billing periods. Master meters will not be installed without Utilities’ approval.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (G1CL)
- B. Monthly Index Option (G8M)
Available under separate contract.
- C. Seasonal Option (G1S)
Available under separate contract, Customers electing this option must consume 37% or more of their 12 billing periods Ccf during the Summer period (May through October).

RATE

See Rate Table for applicable charges.

Approval Date: November 10, 2020
Effective Date: January 1, 2021
Resolution No. _____



NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)

AVAILABILITY

Available by contract in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities’ approval.

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer shall provide a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120-volt circuit to communication equipment with Utilities.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (G2I)
- B. Monthly Index Option (G3M)

RATE

See Rate Table for applicable charges.

UNAUTHORIZED OVERRUN

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment. Unauthorized overrun volumes will be calculated on Customer’s Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

Approval Date: November 10, 2020
 Effective Date: January 1, 2021
 Resolution No. _____



NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY FIRM (GCS-FIRM, GCS-G6M)

AVAILABILITY

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (GCS-FIRM)

- B. Monthly Index Option (GCS-G6M)

RATE

See Rate Table for applicable charges.

Approval Date: November 10, 2020
Effective Date: January 1, 2021
Resolution No. _____



NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)

AVAILABILITY

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (GCS-INTS)

- B. Monthly Index Option (GCS-G7M)

RATE

See Rate Table for applicable charges.

Approval Date: November 10, 2020
Effective Date: January 1, 2021
Resolution No. _____

ELECTRIC

Electric Resolution

RESOLUTION NO. _____

**A RESOLUTION SETTING ELECTRIC RATES
WITHIN THE SERVICE AREAS OF COLORADO SPRINGS UTILITIES
AND CERTAIN OTHER CHANGES TO THE ELECTRIC RATE SCHEDULES**

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Rate Table to change the Residential Service Time-of-Day Option (ETR) Access and Facility Charges, per kWh; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Rate Table to change the Commercial Service – General Time-of-Day Option (ETC) Access and Facility Charges, per kWh; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Rate Table to change the energy purchase rates under the Small Power Producer and Cogeneration Service; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the General section to clarify when a separate contract is required to receive service under various Rate Options; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Industrial Service – Time-of-Day 1,000 kWh/Day Minimum tariff to clarify that a separate contract is required to receive service under Non-Demand Options (ETLO, ETLW); and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to modify the Renewable Energy Net Metering tariff; those modifications changes reference of previous 12 month to annual period for determining 120 percent of the Customer's kilowatt-hour usage, increase the maximum design capacity of Residential systems to 15 kW, and clarify the of annual credit calculation of excess generation at the Small Power Producers and Cogeneration Service rates; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the details of the changes, including the pricing changes noted above and all changes noted in the following clauses, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2021 Rate Case, and are discussed further in the City Council Decision and Order for this case; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its electric rate schedules; and

WHEREAS, the City Council finds that the proposed modifications to the electric rate schedules are just, reasonable, sufficient, and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities proposed to make the electric rate schedule changes effective January 1, 2021; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective January 1, 2021

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
First Revised Sheet No. 2	RATE TABLE	Original Sheet No. 2
First Revised Sheet No. 2.1	RATE TABLE	Original Sheet No. 2.1
Second Revised Sheet No. 2.10	RATE TABLE	First Revised Sheet No. 2.10
First Revised Sheet No. 3	GENERAL	Original Sheet No. 3
First Revised Sheet No. 7	INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)	Original Sheet No. 7
First Revised Sheet No. 20	RENEWABLE ENERGY NET METERING	Original Sheet No. 20
First Revised Sheet No. 20.1	RENEWABLE ENERGY NET METERING	Original Sheet No. 20.1

Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 10th day of November 2020.

City Council President

ATTEST:

Sarah B. Johnson, City Clerk

Electric

Redlined Tariff Sheets



ELECTRIC RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service (E1R, ETR)		Sheet No. 4
Standard Option (E1R)		
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETR)		
Access and Facilities Charge, per day	\$0.5195	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1709 <u>\$0.1827</u>	
Off-Peak, per kWh	\$0.0488 <u>\$0.0522</u>	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Commercial Service – Small (E1C)		Sheet No. 5
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

Approval Date: ~~June 12, 2018~~ November 10, 2020
 Effective Date: ~~July 1, 2018~~ January 1, 2021
 Resolution No. ~~60-18~~ _____



ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Commercial Service – General (E2C, ETC)		Sheet No. 6
Standard Option (E2C)		
Access and Facilities Charge, per day	\$0.7943	
Access and Facilities Charge, per kWh	\$0.0662	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETC)		
Access and Facilities Charge, per day	\$0.8453	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.0976 <u>\$0.1093</u>	
Off-Peak, per kWh	\$0.0390 <u>\$0.0437</u>	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

Approval Date: ~~June 12, 2018~~ November 10, 2020
 Effective Date: ~~July 1, 2018~~ January 1, 2021
 Resolution No. ~~60-18~~ _____



ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Maximum Demand

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

- A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

RATE OPTIONS ~~QUALIFICATIONS (ETR, ETC, ETLO, ETLW, ELG)~~

~~Under separate contract,~~ Customers may elect rate options on subsequent Electric Rate Schedules tariff sheets with any applicable separate contract requirements as noted below. Rate options are offered for an initial contract period of 12 months. As long as the Customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice 30 days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to ensure they continue to meet the eligibility requirements. In the event that a Customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

Approval Date: ~~June 12, 2018~~ November 10, 2020
Effective Date: ~~July 1, 2018~~ January 1, 2021
Resolution No. ~~60-18~~ _____



ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)

AVAILABILITY

Available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Standard Option (ETL)

B. Non-Demand Summer Option (ETLO)

~~Upon notice and or Available under~~ separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).

C. Non-Demand Winter Option (ETLW)

~~Upon notice and or Available under~~ separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

RATE

See Rate Table for applicable charges.

Approval Date: ~~June 12, 2018~~ November 10, 2020
Effective Date: ~~July 1, 2018~~ January 1, 2021
Resolution No. ~~60-18~~ _____

ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities' service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except the Residential Service Time-of-Day Option.

APPLICABILITY

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities' electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities' electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's ~~previous 12-month annual~~ kilowatt-hour usage, actual or, at Utilities' discretion estimated in Utilities' Customer Information System. ~~The 12-month kilowatt-hour usage will be based on a period that begins on Jan 1st and ends on Dec 31st.~~ The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of ~~40~~ 15 kW alternating current (AC) for Residential Customers and 25 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 25 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

NET METERING

Net Metering is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

Approval Date: ~~June 12, 2018~~ November 10, 2020
Effective Date: ~~July 1, 2018~~ January 1, 2021
Resolution No. ~~60-18~~ _____



ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

Any excess generation credits accrued will be credited to the Customer’s account annually at the Small Power Producers and Cogeneration Service Rate Schedule. Customers receiving service under a rate schedule subject to the Standard ECA will have credits calculated at the Small Power Producers and Cogeneration Service Rate Schedule as follows: 18% of the On-Peak Rate plus 82% of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

RATE

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

Approval Date: ~~June 12, 2018~~ November 10, 2020
Effective Date: ~~July 1, 2018~~ January 1, 2021
Resolution No. ~~60-18~~ _____

Electric
Final Tariff Sheets



ELECTRIC RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service (E1R, ETR)		Sheet No. 4
Standard Option (E1R)		
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETR)		
Access and Facilities Charge, per day	\$0.5195	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1827	
Off-Peak, per kWh	\$0.0522	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Commercial Service – Small (E1C)		Sheet No. 5
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

Approval Date: November 10, 2020
 Effective Date: January 1, 2021
 Resolution No. _____



ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Commercial Service – General (E2C, ETC)		Sheet No. 6
Standard Option (E2C)		
Access and Facilities Charge, per day	\$0.7943	
Access and Facilities Charge, per kWh	\$0.0662	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETC)		
Access and Facilities Charge, per day	\$0.8453	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1093	
Off-Peak, per kWh	\$0.0437	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

Approval Date: November 10, 2020
 Effective Date: January 1, 2021
 Resolution No. _____



ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Totalization Service		Sheet No. 18
For each meter totalized, per meter, per day	\$8.0000	
Enhanced Power Service		Sheet No. 19
Reserve Capacity Charge:		
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0265	
Operations & Maintenance Charge:		
See <i>Line Extension and Service Standards</i> for Electric for calculation.		
Small Power Producers and Cogeneration Service		Sheet No. 21
On-Peak, per kWh	\$0.0195	
Off-Peak, per kWh	\$0.0180	

Approval Date: November 10, 2020
 Effective Date: January 1, 2021
 Resolution No. _____



ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Maximum Demand

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.

B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

RATE OPTIONS

Customers may elect rate options on subsequent Electric Rate Schedules tariff sheets with any applicable separate contract requirements as noted below. Rate options are offered for an initial contract period of 12 months. As long as the Customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice 30 days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to ensure they continue to meet the eligibility requirements. In the event that a Customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

Approval Date: November 10, 2020
Effective Date: January 1, 2021
Resolution No. _____



ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)

AVAILABILITY

Available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (ETL)

- B. Non-Demand Summer Option (ETLO)
Available under separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).

- C. Non-Demand Winter Option (ETLW)
Available under separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

RATE

See Rate Table for applicable charges.

Approval Date: November 10, 2020
Effective Date: January 1, 2021
Resolution No. _____

ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities' service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except the Residential Service Time-of-Day Option.

APPLICABILITY

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities' electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities' electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's annual kilowatt-hour usage, actual or, at Utilities' discretion estimated. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 15 kW alternating current (AC) for Residential Customers and 25 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 25 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

NET METERING

Net Metering is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

Approval Date: November 10, 2020
Effective Date: January 1, 2021
Resolution No. _____



ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

Any excess generation credits accrued will be credited to the Customer’s account annually at the Small Power Producers and Cogeneration Service Rate Schedule. Customers receiving service under a rate schedule subject to the Standard ECA will have credits calculated at the Small Power Producers and Cogeneration Service Rate Schedule as follows: 18% of the On-Peak Rate plus 82% of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

RATE

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

Approval Date: November 10, 2020
Effective Date: January 1, 2021
Resolution No. _____

WATER

Water Resolution

RESOLUTION NO. _____

**A RESOLUTION SETTING THE WATER RATE FOR
AUGMENTATION (W1G) SERVICE OF
COLORADO SPRINGS UTILITIES**

WHEREAS, Colorado Springs Utilities (Utilities) proposed, and the City Council finds it prudent, to increase the Augmentation (W1G) rate to move toward the appropriate cost for the service; and

WHEREAS, the City Council finds Utilities' proposed modification prudent; and

WHEREAS, the details of the proposed change for this rate class are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2021 Rate Case, and are discussed further in the City Council Decision and Order for this case; and

WHEREAS, Utilities provided public notice of the proposed change and complied with the requirements of the City Code for changing its water rate schedules; and

WHEREAS, the City Council finds that the proposed modification to the Augmentation (W1G) water rate schedule and tariffs are reasonable in light of all circumstances and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities proposed to make the water rate schedule tariff change effective January 1, 2021; and

WHEREAS, this specific rate change is set out in the attached tariff for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 6, Water Rate Schedules shall be revised as follows:

Effective January 1, 2021

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
Third Revised Sheet No. 2.2	RATE TABLE	Second Revised Sheet No. 2.2

Section 2: The attached Tariff Sheet, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 10th day of November 2020.

City Council President

ATTEST:

Sarah B. Johnson, City Clerk

Water

Redlined Tariff Sheets



WATER RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Large Nonseasonal Service (WLNS)		Sheet No. 6
Service Charge, per metered service point, per day:		
Less than 2 inch	\$1.7570	
2 inch	\$2.8112	
3 inch	\$5.2710	
4 inch	\$8.7851	
6 inch	\$17.5702	
8 inch	\$28.1123	
10 inch	\$40.4114	
Commodity Charge, per cf	\$0.0489	
Contract Service – Military (WSC-MIL)		Sheet No. 7
Commodity Charge:		
November through April, per cf	\$0.0477	
May through October, per cf	\$0.0596	
Nonpotable (WN, W1P)		Sheet No. 8
Miscellaneous Service (WN)		
Commodity Charge, per cf	\$0.0266	
Contract Service (W1P)		
Commodity Charge, per cf	\$0.0153	
Augmentation (W1G)		Sheet No. 9
Commodity Charge, per cf	\$0.0078 \$0.0081	

Approval Date: ~~November 12, 2019~~ November 10, 2020
 Effective Date: ~~January 1, 2020~~ January 1, 2021
 Resolution No. ~~120-19~~ _____

Water

Final Tariff Sheets



WATER RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Large Nonseasonal Service (WLNS)		Sheet No. 6
Service Charge, per metered service point, per day:		
Less than 2 inch	\$1.7570	
2 inch	\$2.8112	
3 inch	\$5.2710	
4 inch	\$8.7851	
6 inch	\$17.5702	
8 inch	\$28.1123	
10 inch	\$40.4114	
Commodity Charge, per cf	\$0.0489	
Contract Service – Military (WSC-MIL)		Sheet No. 7
Commodity Charge:		
November through April, per cf	\$0.0477	
May through October, per cf	\$0.0596	
Nonpotable (WN, W1P)		Sheet No. 8
Miscellaneous Service (WN)		
Commodity Charge, per cf	\$0.0266	
Contract Service (W1P)		
Commodity Charge, per cf	\$0.0153	
Augmentation (W1G)		Sheet No. 9
Commodity Charge, per cf	\$0.0081	

Approval Date: November 10, 2020
 Effective Date: January 1, 2021
 Resolution No. _____

WASTEWATER

Wastewater Resolution

RESOLUTION NO. _____

**A RESOLUTION SETTING THE WASTEWATER RATE FOR
CONTRACT SERVICE - OUTSIDE CITY LIMITS (S9C) SERVICE
OF COLORADO SPRINGS UTILITIES**

WHEREAS, Colorado Springs Utilities (Utilities) conducted a 2020 cost of service study and proposed to phase in the Contract Service – Outside City Limits (S9C) rate increase over a three-year period to reflect the appropriate cost for the service; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to implement the year two increase to Contract Service – Outside City Limits (S9C) rate for wastewater utility service; and

WHEREAS, the City Council finds Utilities’ proposed modification prudent; and

WHEREAS, the details of the proposed change for this rate class are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities’ 2021 Rate Case, and are discussed further in the City Council Decision and Order for this case; and

WHEREAS, Utilities provided public notice of the proposed change and complied with the requirements of the City Code for changing its wastewater rate schedules; and

WHEREAS, the City Council finds that the proposed modification to the Contract Service – Outside City Limits (S9C) wastewater rate schedule is reasonable in light of all circumstances and allows Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities proposed to make the wastewater rate schedule tariff change effective January 1, 2021; and

WHEREAS, this specific rate change is set out in the attached tariff for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 6, Wastewater Rate Schedules shall be revised as follows:

Effective January 1, 2021

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
Third Revised Sheet No. 2.1	RATE TABLE	Second Revised Sheet No. 2.1

Section 2: The attached Tariff Sheet, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 10th day of November 2020.

City Council President

ATTEST:

Sarah B. Johnson, City Clerk

Wastewater Redlined Tariff Sheets



WASTEWATER RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Outside City Limits		
Service Charge, per day	\$1.5381	
Normal Quantity Charge, per cf	\$0.0428	
Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength.		
BOD, per excess BOD billing unit	\$0.0057	
TSS, per excess TSS billing unit	\$0.0030	
Consumptive Use Adjustment (CUA) Charge, per day, per meter	\$0.0800	
Irrigation Adjustment (IA) Charge, per day, per meter	\$0.0800	
Contract Service – Military (MIL)		Sheet No. 6
Treatment Charge, per cf	\$0.0264	
Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength.		
BOD, per excess BOD billing unit	\$0.0038	
TSS, per excess TSS billing unit	\$0.0020	
Contract Service – Outside City Limits (S9C)		Sheet No. 7
Treatment Charge, per cf	\$0.0274 <u>\$0.0293</u>	
Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength.		
BOD, per excess BOD billing unit	\$0.0042	
TSS, per excess TSS billing unit	\$0.0022	

Approval Date: ~~November 12, 2019~~ November 10, 2020
 Effective Date: ~~January 1, 2020~~ January 1, 2021
 Resolution No. ~~121-19~~ _____

Wastewater
Final Tariff Sheets



WASTEWATER RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Outside City Limits		
Service Charge, per day	\$1.5381	
Normal Quantity Charge, per cf	\$0.0428	
Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength.		
BOD, per excess BOD billing unit	\$0.0057	
TSS, per excess TSS billing unit	\$0.0030	
Consumptive Use Adjustment (CUA) Charge, per day, per meter	\$0.0800	
Irrigation Adjustment (IA) Charge, per day, per meter	\$0.0800	
Contract Service – Military (MIL)		Sheet No. 6
Treatment Charge, per cf	\$0.0264	
Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength.		
BOD, per excess BOD billing unit	\$0.0038	
TSS, per excess TSS billing unit	\$0.0020	
Contract Service – Outside City Limits (S9C)		Sheet No. 7
Treatment Charge, per cf	\$0.0293	
Extra Strength Surcharges Biochemical Oxygen Demand (BOD) and/or Total Suspended Solids (TSS) Surcharges will be charged to Customers whose discharges exceed the normal domestic strength.		
BOD, per excess BOD billing unit	\$0.0042	
TSS, per excess TSS billing unit	\$0.0022	

Approval Date: November 10, 2020
 Effective Date: January 1, 2021
 Resolution No. _____