

**Natural Gas**  
**Final Tariff Sheets**



**NATURAL GAS RATE SCHEDULES**

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<b>NATURAL GAS RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Large Commercial Service Seasonal Option (G1S)</b>		
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge:		
Winter (November - April), per Ccf	\$0.1391	
Summer (May - October), per Ccf	\$0.0461	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
<b>Industrial Service – Interruptible (G2I, G3M)</b>		<b>Sheet No. 7</b>
<b>Standard Option (G2I)</b>		
Access and Facilities Charge, per day	\$5.1472	
Access and Facilities Charge, per Mcf	\$0.7980	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2
<b>Monthly Index Option (G3M)</b>		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$5.1472	
Access and Facilities Charge, per Mcf	\$0.7980	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2
<b>Industrial Service – Interruptible Prescheduled (G3D)</b>		<b>Sheet No. 7.2</b>
Gas Cost, per Mcf	Daily Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$20.6357	
Access and Facilities Charge, per Mcf	\$0.6163	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	

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<b>NATURAL GAS RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0341	
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$0.4571	
Daily Balancing Commodity Charge – Unauthorized, per Mcf	\$2.4425	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2
<b>Industrial Transportation Service – Firm (G4T)</b>		<b>Sheet No. 8</b>
<b>Initial Service Fee</b> (one time)	\$25,000.00	
<b>Transportation Charges:</b>		
Customer Charge, per day	\$19.2212	
Meter Charge per meter, per day	\$0.3231	
Transportation Demand Charge, per MDQ Mcf, per day	\$0.2410	
Transportation Commodity Charge, per Mcf	\$0.7210	
MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details		
<b>Daily Balancing Charges:</b>		
Daily Balancing Demand Charge, per MDQ Mcf, per day	\$0.0137	
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0239	
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$2.5000	
Daily Balancing Commodity Charge – RDD Event, per Mcf	Overrun Index	Sheet No. 3.2
<b>Monthly Balancing Charge – Cash-Out:</b>		
Under-deliveries, per Mcf	\$0.7574 + 110% of Index 1	Sheet No. 3.1
Over-deliveries – Credit, per Mcf	90% of Index 2	Sheet No. 3.1

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<b>RATE TABLE</b>

Description	Rates	Reference
<b>Contract Service – Military Firm (GCS-FIRM, GCS-G6M)</b>		<b>Sheet No. 9</b>
<b>Standard Option (GCS-FIRM)</b>		
Access and Facilities Charge, per day	\$14.5375	
Access and Facilities Charge, per meter, per day	\$0.3343	
Access and Facilities Charge, per Mcf	\$1.7700	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
<b>Monthly Index Option (GCS-G6M)</b>		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$14.5375	
Access and Facilities Charge, per meter, per day	\$0.3343	
Access and Facilities Charge, per Mcf	\$1.7700	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
<b>Contract Service – Military Interruptible (GCS-INTS, GCS-G7M)</b>		<b>Sheet No. 10</b>
<b>Standard Option (GCS-INTS)</b>		
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7870	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Ovrerrun Charge, per Mcf	Ovrerrun Index	Sheet No. 3.2

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**NATURAL GAS RATE SCHEDULES**

**RATE TABLE**

Description	Rates	Reference
<b>Monthly Index Option (GCS-G7M)</b>		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7870	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	Overrun Index	Sheet No. 3.2
<b>Gas Cost Adjustment (GCA)</b>		<b>Sheet No. 11</b>
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.8130	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$8.1300	
<b>Gas Capacity Charge (GCC)</b>		<b>Sheet No. 12</b>
Residential Service – Firm (G1R), per Ccf	\$0.0778	
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0778	
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0737	
Commercial Service – Large Firm (G8M), per Ccf	\$0.0737	
Commercial Service – Large Firm (G1S), per Ccf	\$0.0430	
Industrial Service – Interruptible (G2I), per Mcf	\$0.5570	
Industrial Service – Interruptible (G3M), per Mcf	\$0.5570	
Industrial Service – Interruptible Prescheduled (G3D), per Mcf	\$0.1913	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.7370	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.7370	
Contract Service – Military Interruptible (GCS-INTS), per Mcf	\$0.5570	
Contract Service – Military Interruptible (GCS-G7M), per Mcf	\$0.5570	

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**NATURAL GAS RATE SCHEDULES**

**GENERAL**

**BILLING UNITS**

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 pounds per square inch absolute (PSIA), and an average local atmospheric pressure of 11.76 PSIA, except for the United States Air Force Academy, which will reflect an average atmospheric pressure of 11.46 PSIA for the heat plant meters and base entrance master meters. United States Air Force Academy Contract Service – Military Firm and Interruptible Rate Schedule volumes will be corrected to 12.01 PSIA pressure base unit of volume for billing.

**Commercial Service – Firm (G8M)**

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

**Industrial Service – Interruptible (G2I, G3M), Interruptible Prescheduled (G3D)**

Gas volumes will be corrected for pressure, temperature, the deviation from Boyle’s Law and other factors as necessary for accurate measurement. The following definitions will apply:

- Base Volume: Average Daily Volumes equal to the contract monthly volumes divided by the number of days in the month.
- Metered Volumes: Volumes at the Customer’s meter.
- Interruption: Days when Customer is notified that there is no or reduced system capacity or supply, whether on Colorado Interstate Gas Company (CIG) or Utilities, to deliver gas to Customer.

The estimated volume of gas that the Customer would reasonably expect to use each month will be specified in the contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

**Contract Service – Military Firm (GCS-Firm, GCS-G6M)**

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the

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**NATURAL GAS RATE SCHEDULES**

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**GENERAL**

basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

**GAS DAY**

Gas Day is a period of 24 consecutive hours commencing and ending at 8:00 a.m. Mountain Clock Time, adjusted for Daylight Savings Time when appropriate. “Clock Time” indicates that Utilities will adjust its Gas Day to reflect changes for Daylight Saving time.

**INDICES**

**Monthly Index (G8M, G3M, GCS-G6M, GCS-G7M)**

Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the average of CIG (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to the applicable Ccf or Mcf at 12.01 PSIA basis for billing purposes, except the United States Air Force Academy will be converted to Mcf at 11.71 PSIA basis for billing purposes.

**Daily Index (G3D)**

Daily Index is the gas price for the date of delivery as published in the Platts Gas Daily Report for the higher of CIG (Rocky Mountains) or Cheyenne Hub. The published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

**Index 1 (G4T)**

Index 1 is the higher of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is higher. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

**Index 2 (G4T)**

Index 2 is the lower of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is lower. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

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## NATURAL GAS RATE SCHEDULES

### GENERAL

#### **Overrun Index (G2I, G3M, G3D, G4T, GCS-INTS, GCS-G7M)**

The Unauthorized Overrun Charge and Daily Balancing Commodity Charge Restricted Delivery Day (RDD) Event will be the highest of \$40.00 per Mcf, first of the month index gas price as published in “Inside FERC’s Gas Market Report,” or the Daily Index for date of gas delivery as published in the Platts Gas Daily Report. The published Index prices will be the average of CIG (Rocky Mountains) and Cheyenne Hub converted to Mcf at 12.01 PSIA basis for billing purposes.

#### **RATE OPTIONS**

Customers may elect to enroll in the rate options on the subsequent Natural Gas Rate Schedules tariff sheets based on applicable eligibility and with any applicable contract requirements, as noted. Unless otherwise noted in specific tariff sheets: (a) rate options are offered for an initial contract period of 12-months; (b) service contracts shall be automatically renewed for additional 12-month periods so long as the Customer maintains compliance with eligibility requirements; and (c) following the initial 12-month contract period, Customer may terminate the contract and contract rate participation by providing 30 days written notice to Utilities. Customers will be evaluated periodically to ensure they continue to meet the eligibility requirements. In the event that a Customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

#### **RULES AND REGULATIONS**

Service under these rate schedules will be in accordance with the provisions of Utilities’ Rules and Regulations and *Line Extension and Service Standards* for Gas, and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)**

**AVAILABILITY**

Available by contract in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

Customer shall provide a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120-volt circuit to communication equipment with Utilities. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

**CURTAILMENT**

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Except for Customers who provide Utilities evidence that their process loads require ambient temperatures above 32 degrees Fahrenheit to operate, Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer will demonstrate equipment and system functionality at the beginning of each Winter period of November through April with a test event coordinated by Utilities or an actual curtailment occurring within three months of the beginning of the Winter Period. If overrun volumes are used during a test due to system failures, Utilities may waive the Unauthorized Overrun Charge. The Customer must complete a successful test each heating season.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may move the Customer to firm service.

**CONVERSION TO FIRM SERVICE**

Customer requests to convert to firm service are conditional on Utilities' capacity availability.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)**

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (G2I)
  
- B. Monthly Index Option (G3M)

**RATE**

See Rate Table for applicable charges.

**UNAUTHORIZED OVERRUN**

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment. Unauthorized overrun volumes will be calculated on Customer's Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)**

**AVAILABILITY**

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit who: (a) connect directly to Utilities' 150 pounds-per-square-inch-gauge (PSIG) or higher distribution system; (b) have connected daily load of at least 25,000 Mcf at 12.01 PSIA; and (c) consume 50% or more of their total 12 billing period Mcf during the Summer period of May through October. Service hereunder is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers. Service under this rate schedule is subject to availability on a first come, first serve basis and is limited to a maximum daily volume of 110,000 Mcf at 12.01 PSIA.

**CURTAILMENT**

Utilities may require Customer to install remote control equipment, at the Customer's expense, to enable Utilities to directly curtail Customer usage. If Customer fails to curtail during a declared curtailment event, Customer is subject to Utilities' intervention either through remote control or onsite shut-off of gas supply to the Customer's meter or equipment without advance notice. Service under this rate schedule will be subordinate to all firm gas sales, firm gas transportation services, and interruptible services. Customer is required to have functional backup equipment and fuel with the ability to maintain functionality during a curtailment lasting for a minimum of 24 hours. The Customer will demonstrate equipment and system functionality at the beginning of each Winter period of November through April with a test event coordinated by Utilities or an actual curtailment occurring within three months of the beginning of the Winter period. If overrun volumes are used during a test due to system failures, Utilities may waive the Unauthorized Overrun Charge.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may move the Customer to firm service.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)**

**SERVICE CONSIDERATIONS**

Customers receiving service under this rate schedule are responsible for all costs to upgrade the measurement and communication equipment required to measure hourly consumption. Customer shall provide at its sole cost a dedicated 120-volt circuit prior to installation of the instrument and communication equipment. Utilities and Customer will work together to coordinate the installation of measurement equipment and connection of the 120-volt circuit to the communication equipment. Eligible Customers must submit a completed signed Interruptible Prescheduled Service Agreement (IPSA) and pay all costs to upgrade the required measurement equipment prior to commencing service under this schedule. Service will start no later than 120 days after those obligations are met. The measurement equipment must be operational and ready for service at least 45 days prior to the requested service date. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

System availability may be impacted by either planned or unplanned outages, or critical balancing conditions on the CIG system. Customer will be notified of such events. In the event a Customer terminates interruptible prescheduled service, moving to firm or interruptible service will be conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

**PRESCHEDULING**

Customers receiving service under this rate schedule are required to establish a Maximum Daily Quantity (MDQ) under the IPSA. Customers are required to nominate daily gas supplies by email or phone to designated Utilities Energy Supply Department personnel. Customer nominations may not exceed their MDQ. Nominations are due by 8:00 a.m. Mountain Clock Time on the day prior to metered deliveries. The daily quantity nominated will be reviewed by Utilities to determine if sufficient capacity or supply, whether on CIG or Utilities' system, is forecasted for the following Gas Day. If the nomination is accepted by Utilities, the nominated quantities establish the Customer's Final Scheduled Volumes (FSV). If no or reduced system capacity is forecasted, Utilities will notify the Customer of the maximum allowable FSV by 4:30 p.m. on the day prior to its effectiveness. The Customer is responsible for re-nominating daily quantities by 5:00 p.m. for the following Gas Day at quantities no greater than the maximum allowable FSV.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)**

**INTRADAY NOMINATIONS**

Intraday nominations submitted by email or phone to designated Utilities Energy Supply Department personnel will be considered and may or may not be accepted depending on supply availability, supply or load conditions, storage capacity or availability, capacity on the CIG system, and CIG intraday nomination cycles.

**DAILY BALANCING**

A Customer's Imbalance will be calculated by subtracting the Metered Volume from the FSV. If, on any Gas Day, the absolute value of a Customer's Imbalance is less than or equal to 10% of the Metered Delivered Volume then the absolute value of the Imbalance will be subject to the In-Band Daily Balancing Commodity Charge. On any Gas Day when the absolute value of the Imbalance is more than 10% of the Metered Volume, the absolute value of the Imbalance Volumes within the 10% threshold will be subject to the In-Band Daily Balancing Commodity Charge and the absolute value of any Imbalance Volumes outside the 10% threshold will be subject to the Out-of-Band Daily Balancing Commodity Charge. If, on any Gas Day, the absolute value of Imbalance Volumes results in Critical Condition Daily Unauthorized Overrun charges on the CIG System, the resulting Imbalance volumes will be subject to Utilities' Unauthorized Daily Balancing Commodity Charge. Injection imbalances resulting from curtailment or interruption will not be subject to balancing charges.

Utilities may order an intraday partial curtailment if volumes are expected to exceed nominations by 10%.

**UNAUTHORIZED OVERRUN**

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer during a partial or full curtailment. Unauthorized overrun volumes will be calculated on Customer's Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

**RATE**

See Rate Table for applicable charges.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)**

**MAXIMUM DELIVERY QUANTITY ADJUSTMENT**

If a Customer's MDQ is exceeded by the Metered Volumes on any Gas Day, such Customer's MDQ will be increased to the new highest Metered Volume provided system capacity is available.

**INTERRUPTIBLE PRESCHEDULED SERVICE AGREEMENT PERIOD**

Unless otherwise specified, the initial contract period is from the IPSA Service Start Date to October 31st. Unless otherwise stated, the IPSA shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming IPSA year.

**NOTIFICATION AND CHANGES**

An Interruptible Prescheduled Customer shall notify Utilities in writing of its request to make additions or changes to its service under this rate schedule. Notification shall include Customer name, IPSA #, account number(s), billing information and other information as Utilities may deem appropriate. Any such request shall take place as hereinafter described.

For additions of meters to the IPSA, the requested changes will become effective on a mutually agreeable date between Utilities and the Customer; provided however that service will start no later than 120 days after the IPSA amendment is executed and all measurement equipment costs are paid to Utilities, subject to measurement equipment availability.

To terminate Interruptible Prescheduled Service, the Customer's request must be received in writing by Utilities no less than 180 days prior to the IPSA Renewal Date.

**DEFINITIONS**

**CRITICAL IMBALANCE VOLUMES:** Daily over/under metered volumes that result in Critical Condition Unauthorized charges on the CIG System.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)**

**CONNECTED LOAD:** The daily connected load amount is the hourly rated load times 24 for functional natural gas equipment used in the Customer's normal operation. Reserve or standby equipment will not be counted in the load calculation. Customers with multiple site locations may aggregate individual site loads as a part of meeting the minimum load threshold. Customer must be the owner/operator of the business and not a third-party provider.

**FINAL SCHEDULED VOLUMES:** Final volumes scheduled by Customer Gas Day in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

**IMBALANCE OR IMBALANCE VOLUMES:** The Final Scheduled Volumes less the Metered Volumes on a given Gas Day.

**IN-BAND VOLUMES:** Daily imbalance volumes with absolute value less than or equal to 10% of the daily scheduled volumes.

**IPSA RENEWAL DATE:** Automatic yearly renewal date of the IPSA effective November 1<sup>st</sup>.

**IPSA SERVICE START DATE:** The first day of the month that interruptible prescheduled service begins under the IPSA.

**LOST AND UNACCOUNTED FOR GAS (L&U):** L&U gas is consumed by Utilities distribution system and is not part of the Metered Volumes. Utilities will add the L&U to the Metered Volumes for billing purposes. L&U is currently 1.6%, customer shall calculate its nomination on Utilities' system to include L&U.

**METERED VOLUMES:** Volumes provided to the Customer's meter in Mcf at 12.01 PSIA.

**MEASUREMENT:** All volumes will be measured on a Mcf basis at the standard billing base pressure of 12.01 PSIA.

**OUT-OF-BAND VOLUMES:** Daily imbalance volumes with absolute value greater than 10% of the daily scheduled volumes.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

**AVAILABILITY**

Available to individually metered Customers who are not on a Residential Service Rate Schedule and who have contracted for an alternate source of gas supply and have requested Utilities to transport such alternate gas for the Customer’s account. The alternate source of gas supply must be delivered into Utilities’ system by firm transportation capacity on the CIG system that is verifiable to Utilities’ satisfaction. The Customer must provide proof of capacity on the CIG system equal to 100% of MDQ each year prior to annual contract renewal. Service hereunder is conditioned upon availability of Utilities’ capacity, resources, and assets without detriment or disadvantage to existing Customers. Customers interested in participating in G4T gas transportation service shall submit a written request for service to include Shipper name, account number(s), billing information, and other information as Utilities may deem appropriate. Utilities will provide to customers requesting this service the cost to upgrade the measurement and appurtenant equipment necessary to receive such service. The measurement equipment upgrade cost will be valid for 12 months from date of issuance.

**SERVICE CONSIDERATIONS**

Transportation Customers are responsible for all costs to upgrade the measurement and communication equipment required to measure daily consumption. Customer shall provide at its sole cost a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Utilities and Customer will work together to coordinate the installation of measurement equipment and connection of the 120-volt circuit to the communication equipment. Customers must submit a completed signed Transportation Service Agreement (TSA), pay the Initial Service Fee, and pay all costs to upgrade the required measurement equipment in order to qualify for service under this schedule. Service will start no later than 120 days after the TSA is executed, the Initial Service Fee is paid in full, and measurement equipment upgrade costs are paid in full to Utilities, subject to equipment availability. The measurement equipment must be operational and ready for service at least 45 days prior to the requested service date. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates. Gas system availability may be impacted by either planned or unplanned outages. Shipper will be notified of such events. In the event a Customer terminates transportation service, returning to firm sales service will be conditioned upon Utilities’ availability of capacity to serve Customer’s firm requirement.

**DAILY BALANCING**

A Shipper’s Imbalance will be calculated by subtracting the Metered Delivered Volume from the Final Scheduled Delivered Volume.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

If, on any Gas Day, the absolute value of a Shipper’s Imbalance is less than or equal to 10% of the Metered Delivered Volume then the absolute value of the Imbalance will be subject to the In-Band Daily Balancing Commodity Charge. On any Gas Day when the absolute value of the Imbalance is more than 10% of the Metered Delivered Volume, the absolute value of the Imbalance Volumes within the 10% threshold will be subject to the In-Band Daily Balancing Commodity Charge and the absolute value of any Imbalance Volumes in excess of the 10% threshold will be subject to the Out-of-Band Daily Balancing Commodity Charge.

**RESTRICTED DELIVERY DAY EVENT**

The declaration by Utilities of an RDD Event is a notification to Customers that limited capacity is available for balancing. During an RDD Event the Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes.

In the event a condition is developing that may require the implementation of an RDD Event, or circumstances are present that significantly increase the likelihood that such conditions will develop, Utilities will undertake reasonable efforts to notify Shippers and their agents of the developing conditions or circumstances to provide Shippers the time and opportunity to take steps to address the condition. The RDD Event will commence with a NAESB gas pipeline nomination cycle specified in the notification. The RDD Event will end at a time specified in a separate notification. During an RDD Event, all four NAESB pipeline nomination cycles will be available to G4T customers to balance their Metered Delivered Volumes and Final Scheduled Delivered Volumes. Shippers must execute intraday nominations to align Final Scheduled Quantities with expected demand. In the event Utilities declares an RDD Event, Utilities will attempt to notify Shippers and their Agents by 4:00 p.m. the day prior to its effectiveness. However, Utilities may call an RDD Event at any time for any and all Shippers and their Agents, including for specific Shippers and their Agents that Utilities reasonably believes are causing the condition necessitating the RDD.

For deliveries during an RDD Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. Imbalance Volumes in excess of 10% of the Metered Delivered Volumes will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

**MONTHLY BALANCING**

At the end of each Gas Month, the total of daily positive and negative Imbalances that have accumulated throughout the Gas Month, both In-Band and Out-of-Band, will be netted and Cashed Out to zero.

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Utilities will determine the Cash Out quantity applicable to each Shipper/Agent through the last day of the Gas Month. Utilities and Shipper/Agent will Cash Out by applying the applicable Monthly Balancing Charges for either under deliveries or over deliveries to the final Cash Out quantity.

Utilities shall either credit or charge the applicable transportation billing account to reflect the Cash Out amounts due either Shipper/Agent or Utilities, respectively. All Imbalances accrued will be resolved to zero at the end of each Gas Month. Imbalances shall not be carried over.

**OPTIONAL SERVICE**

Shipper may, with an Aggregator, participate in Aggregation as defined in the transportation terms and conditions contained within Utilities' Rules and Regulations. Individual Shipper's MDQ will remain in effect and may not be aggregated to avoid MDQ Overrun Charges. The Aggregation Pool will be considered as one Shipper for purposes of calculating the daily scheduling penalties and monthly imbalances, i.e., individual Shipper nominations and consumption will be summed and treated as if they were one Shipper.

Under this aggregation service, the Monthly and Daily Balancing Charges are billed to the Aggregator for the Aggregation Pool, rather than being billed to the Shipper.

**INITIAL SERVICE FEE**

In order to qualify for service under this rate schedule a one-time Initial Service Fee is required of each participating Customer.

**MAXIMUM DELIVERY QUANTITY ADJUSTMENT AND OVERRUN CHARGES**

If a Shipper's MDQ is exceeded by the Metered Delivered Volumes on any Gas Day, such Shipper's MDQ will be increased to the new highest Metered Delivered Volume provided system capacity is available. Such increased MDQ will become effective immediately and applied for the current billing month. The Shipper's Maximum Receipt Quantity (MRQ) is equal to the MDQ + L&U and shall be increased proportionately.

MDQ Overrun Charge: In the event the Metered Delivered Volume exceeds the MDQ, an MDQ Overrun Charge will be applied. The MDQ Overrun Charge will be calculated based on the difference between the maximum Metered Delivered Volume during the billing month minus the current MDQ multiplied by

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the number of days from either the TSA Service Start Date or the most recent TSA Renewal Date to the end of the previous Gas Month multiplied by the Transportation Demand Charge. The overrun volumes will not be less than zero on any day. If a Shipper nominates an amount that results in their balancing band exceeding their MDQ, the balancing service will be provided. Any balancing service provided resulting in daily Metered Delivered Volumes exceeding the Shipper’s existing MDQ will result in the Shipper’s MDQ being increased to the higher daily Metered Delivered Volume along with the MDQ Overrun Charge.

Shipper may request in writing for Utilities to increase Shipper's MDQ. Providing that system capacity is available, a Shipper's MDQ will be increased effective the beginning of the following month.

Shipper may request in writing for Utilities to decrease Shipper’s MDQ. Upon receipt of any such written request, Utilities will review and evaluate Shipper’s usage history and may grant a reduction of a Shipper’s MDQ if, in its sole discretion, Utilities determines a lower MDQ is justified based on Shipper’s inability to utilize the existing MDQ level under any conditions.

**RATE**

See Rate Table for applicable charges.

**TRANSPORTATION SERVICE AGREEMENT PERIOD**

Unless otherwise specified, the initial contract period is from the TSA Service Start Date to October 31st. Unless otherwise stated, the TSA shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming TSA year.

**NOMINATION PROCESS**

Shippers under this rate schedule are required to nominate daily gas supplies from Utilities’ Receipt Point to their individual delivery point using Utilities’ electronic bulletin board (EBB). Shipper nominations may not exceed their MRQ. Nominations are due by 12:00 p.m. Mountain Time on the day prior to metered deliveries. Utilities will confirm these (NAESB cycle 1) nominations with CIG daily by 3:30 p.m. Mountain Time or as may otherwise be required under CIG’s tariff. Utilities will confirm the same quantity of gas nominated on its EBB with the upstream nomination on CIG for deliveries from CIG to

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Utilities. The daily quantity nominated on Utilities’ EBB will be accepted as the maximum quantity deliverable into Utilities’ distribution system for the following Gas Day. However, upstream nominations on CIG may be adjusted in CIG’s remaining nomination cycles to attempt to meet any shortfall in nominated quantities on CIG compared to Utilities.

All nominations on Utilities’ EBB are expected to be made in good faith to match the amount of anticipated actual consumption of the G4T Shippers for whom the nominations are being made. Utilities shall have the right, in its sole discretion, not to confirm any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly Cash Out, or when Utilities determines its system reliability is being jeopardized.

**NOTIFICATION AND CHANGES TO TRANSPORTATION**

A Transportation Customer shall notify Utilities in writing of its request to make additions or changes to its service under this G4T gas transportation rate schedule. Notification shall include Shipper name, TSA #, account number(s), billing information and other information as Utilities may deem appropriate. Any such request shall take place as hereinafter described.

For additions of meters to the contract, the requested changes will become effective on a mutually agreeable date between CSU and the Transportation Customer; provided however that service will start no later than 120 days after the TSA amendment is executed and all measurement equipment costs are paid to Utilities, subject to measurement equipment availability. The Shipper shall concurrently increase delivery capacity on the CIG system and request Utilities in writing to increase the Shipper’s MDQ for meter additions.

To terminate Gas Transportation Service, the Customer’s request must be received in writing by Utilities no less than 180 days prior to the November 1st TSA Renewal Date. Customers requesting to return to firm sales service will be conditioned upon Utilities’ availability of capacity to serve Customer’s firm requirement.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

**DEFINITIONS**

**CASH OUT:** The application of Monthly Balancing Charges to the end-of-the-month imbalance quantity. (See Monthly Balancing)

**FINAL SCHEDULED DELIVERED VOLUMES:** Final volumes scheduled by CIG for receipt by Shipper at Utilities’ City Gate on a given Gas Day, less Utilities’ L&U, in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

**FINAL SCHEDULED RECEIVED VOLUMES:** Final volumes scheduled by CIG for receipt by Shipper at Utilities’ City Gate on a given Gas Day in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

**FINAL SCHEDULED QUANTITIES:** Final quantities scheduled by CIG for receipt by Shipper at Utilities’ City Gate on a given Gas Day in Dekatherms.

**GAS MONTH:** A period beginning at 8:00 a.m. Mountain Clock Time (MCT), adjusted for Daylight Savings Time when appropriate on the first day of a calendar month and ending at 8:00 a.m. Mountain Clock Time (MCT), adjusted for Daylight Savings Time when appropriate of the first day of the next succeeding calendar month.

**IMBALANCE OR IMBALANCE VOLUMES:** The Final Scheduled Delivered Volumes less the Metered Delivered Volumes on a given Gas Day.

**IN-BAND VOLUMES:** Daily under/over deliveries that are less than or equal to 10% of the daily Metered Delivered Volumes.

**LINE-EXTENSION POLICY:** Any new or additional facilities required at the delivery point to provide transportation service shall be paid for by the Customer. All facilities installed by Utilities shall continue to be owned, operated and maintained by Utilities.

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**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

**LOST AND UNACCOUNTED FOR GAS:** L&U gas is currently 1.6% of the total gas received at the Receipt Point(s). Shipper shall calculate its nominations on Utilities’ system at the Receipt Point(s) to include L&U. L&U is consumed by Utilities’ distribution system and is not part of the Metered Delivered Volumes.

**METERED DELIVERED VOLUMES:** Volumes delivered to the Shipper's meter in Mcf at 12.01 PSIA.

**MDQ OVERRUN:** Metered Delivered Volumes in excess of the Maximum Delivery Quantity specified in the Transportation Service Agreement.

**MEASUREMENT:** All transportation deliveries will be measured on a Ccf or Mcf basis at the standard billing base pressure of 12.01 PSIA.

**NAESB:** North American Energy Standards Board.

**NAESB NOMINATION CYCLES:** Timely Cycle – 12:00 p.m. Mountain Clock Time (MCT) the day prior to Gas Day; Evening Cycle – 5:00 p.m. MCT the day prior to Gas Day; IntraDay 1 Cycle – 9:00 a.m. MCT on Gas Day; IntraDay 2 Cycle – 1:30 p.m. MCT on Gas Day; IntraDay 3 Cycle – 6:00 p.m. MCT on Gas Day.

**NOMINATED VOLUMES:** Daily volumes nominated by the Shipper to be received at Utilities’ City Gate in dekatherms.

**NOMINATIONS:** Shipper’s estimate of gas volume to be transported on Utilities’ distribution system on a daily basis.

**OUT-OF-BAND VOLUMES:** Daily over/under deliveries that are greater than 10% of the daily Metered Delivered Volumes.

**OVER DELIVERIES:** Daily Final Scheduled Delivered Volumes that are greater than daily Metered Delivered Volumes.

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**NATURAL GAS RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)**

**AVAILABILITY**

Available in Utilities’ gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy.

**CURTAILMENT**

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer will demonstrate equipment and system functionality at the beginning of each Winter period of November through April with a test event coordinated by Utilities or an actual curtailment occurring within three months of the beginning of the Winter Period. If overrun volumes are used during a test due to system failures, Utilities may waive the Unauthorized Overrun Charge. The Customer must complete a successful test each heating season.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and or has a history of failed curtailments during declared curtailment events, Utilities may move the Customer to firm service.

**CONVERSION TO FIRM SERVICE**

Customer requests to convert to firm service are conditional on Utilities’ capacity availability.

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (GCS-INTS)
- B. Monthly Index Option (GCS-G7M)

**RATE**

See Rate Table for applicable charges.

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**NATURAL GAS RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)**

**UNAUTHORIZED OVERRUN**

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment. Unauthorized overrun volumes will be calculated on Customer’s Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

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