

Colorado Springs Utilities  
Gas Capacity Charge (GCC)

WORKSHEET 1  
GAS CAPACITY CHARGE RATES EFFECTIVE 04/01/24

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 04/24 - 06/25	Forecasted Sales 04/24 - 06/25	GCC Rate per Ccf (12.01 PSIA)	GCC Rate per Mcf (12.01 PSIA)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
						[(d) + (f)]		[(i) / (h)]	[(j) / (h)] * 10
1	Residential/Small Commercial (G1R/G1CS)	59.98%	\$ 7,867,230	69.67%	\$ 11,811,133	\$ 19,678,363	204,111,298	\$ 0.0964	-
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	33.26%	4,362,522	30.33%	5,141,835	9,504,357	113,181,857	\$ 0.0840	\$ 0.8400
3	Firm Commercial Seasonal (G1S)	1.98%	259,705	0.00%	-	259,705	6,721,940	\$ 0.0386	-
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	4.78%	626,965	0.00%	-	626,965	16,279,149	-	\$ 0.3850
5	<b>Total</b>	<b>100.0%</b>	<b>\$ 13,116,422</b>	<b>100.0%</b>	<b>\$ 16,952,968</b>	<b>\$ 30,069,390</b>	<b>340,294,244</b>		

*Note: Immaterial differences may occur due to rounding on all GCC schedules.*

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**WORKSHEET 1.1  
GAS CAPACITY CHARGE ALLOCATION FACTORS (AF) <sup>(1)</sup>**

Line No.	Rate Class	Forecasted Sales <sup>(2)</sup>	AF01		Peak Day <sup>(3)</sup>	AF02	
			Average Day	% Sales		Excess Peak Day	% Excess Day
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u> [(c) / (365)]	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> [(f) - (d)]	<u>(h)</u>
1	Residential/Small Commercial (G1R/G1CS)	204,111,298	559,209	59.98%	1,295,039	735,830	69.67%
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	113,181,857	310,087	33.26%	630,424	320,337	30.33%
3	Firm Commercial Seasonal (G1S)	6,721,940	18,416	1.98%	14,903	-	0.00%
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	16,279,149	44,600	4.78%	36,045	-	0.00%
5	<b>Total</b>	<b>340,294,244</b>	<b>932,313</b>	<b>100.00%</b>	<b>1,976,412</b>	<b>1,056,167</b>	<b>100.00%</b>

Notes :

<sup>(1)</sup> Volumes in Ccf at 12.01 PSIA.

<sup>(2)</sup> Forecasted sales based on long term forecast as of June 2023.

<sup>(3)</sup> Forecasted Peak Day volumes based on 2024 Gas Peak Day forecast.

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**WORKSHEET 1.2  
GAS CAPACITY CHARGE FORECASTED EXPENSE <sup>(1)</sup>**

<b>Line No.</b>	<b>Description</b>	<b>Account</b>	<b>Total Forecast Capacity Expense 04/24 - 06/25</b>	<b>Commodity Related Expense</b>	<b>Demand Related Expense</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	<b>(f)</b>
1	Retail Gas Transportation - Demand <sup>(2)</sup>	804020	\$ 23,784,957	\$ 9,609,123	\$ 14,175,834
2	Retail Gas Transportation - Commodity	804020	483,047	483,047	-
3	GCC - McClintock Project	804020	1,000,000	1,000,000	-
4	Gas No-Notice Storage - Commodity	804040	114,482	114,482	-
5	Gas No-Notice Storage - Demand	804040	4,481,169	1,810,392	2,670,777
6	Gas Young Storage - Commodity	804030	27,284	27,284	-
7	Gas Young Storage - Demand	804030	908,497	367,033	541,464
8	Gas Young Storage - Trans Demand	804030	-	-	-
9	Tallgrass - Trans Demand	804070	-	-	-
10	<b>Total Forecasted Capacity Expense</b>		<b>\$ 30,799,436</b>	<b>\$ 13,411,361</b>	<b>\$ 17,388,075</b>
11	<b>Plus: Cumulative Over/(Under) Recovery <sup>(3)</sup></b>		<b>(730,045)</b>	<b>(294,938)</b>	<b>(435,107)</b>
12	<b>Total (Line 10 + Line 11)</b>		<b>\$ 30,069,390</b>	<b>\$ 13,116,422</b>	<b>\$ 16,952,968</b>

Notes:

<sup>(1)</sup> Capacity expense classified as commodity and demand related expense based on system load factor from 2024 NGCOSS rate filing: 40.4%.

<sup>(2)</sup> Includes Forecasted GAT Daily Balancing Demand Charge offset.

<sup>(3)</sup> Forecasted Over/(Under) recovery from Worksheet 1.3 Line 3.

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**WORKSHEET 1.3  
GAS CAPACITY CHARGE FORECASTED COLLECTION BALANCE**

<b>Line No.</b>	<b>Description</b>	<b>Collection Balance</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Forecasted Over/(Under) Recovery as of 03/31/24	\$ 730,045
2	Less Forecasted Over/(Under) Recovery as of 06/30/25	-
3	<b>Cumulative Over/(Under) Recovery</b> (Line 1 - Line 2)	<b>\$ (730,045)</b>

*Note: Forecasted balances based on forecasted April 2024 through June 2025 expense and GCC rates proposed effective April 2024.*