

**Council Meeting Date:** November 14, 2017

**To:** President and Members of City Council

**From:** Jerry A. Forte, P.E., CEO, Colorado Springs Utilities

**Subject Title:** Public Hearing for the Consideration of Resolutions Regarding Certain Changes to Colorado Springs Utilities' Open Access Transmission Tariff and Utilities Rules and Regulations, and Setting Electric, and Water Rates Within the Service Areas of Colorado Springs Utilities

**Presenter:**  
Sonya Thieme, Rates Manager

**Summary:**  
Colorado Springs Utilities will present the rate case on November 14, 2017 during the public hearing agenda item for the consideration of resolutions regarding certain changes to Colorado Springs Utilities' Open Access Transmission Tariff and Utilities Rules and Regulations, and setting Electric, and Water rates to be effective January 1, 2018.

**Previous Council Action:**  
On October 10, 2017 City Council approved the proposed public hearing date of November 14, 2017 for the consideration of resolutions regarding certain changes to Colorado Springs Utilities' Open Access Transmission Tariff and Utilities Rules and Regulations, and setting Electric, and Water rates within the service areas of Colorado Springs Utilities.

**Background:**  
In accordance with the City Code of the City of Colorado Springs § 12.1.107, Colorado Springs Utilities is required to make a filing when rate changes are expected to have an adverse financial impact on certain customers and request a hearing before City Council not less than thirty days from the date of filing. On October 10, 2017, Colorado Springs Utilities filed the 2018 Rate Case Filing that included proposed changes to the Open Access Transmission Tariff, Utilities Rules and Regulations, Electric, and Water Rate Schedules to be effective January 1, 2018. In addition, City Council established a hearing date of November 14, 2017.

Colorado Springs Utilities uses a Cash-Needs method to determine the total Revenue Requirement. This approach is based upon the fact that Colorado Springs Utilities must set rates to recover sufficient revenues to cover all of its cash needs, including debt service obligations and a portion of new capital projects. A major advantage of this technique, often used by government-owned enterprises, is the consistency with budgeting and accounting systems.

Both physical and electronic copies of the entire rate filing are available for public inspection in the City Clerk office. Electronic copies were provided to City Council members and a .pdf file version was also placed on Colorado Springs Utilities website at [www.csu.org](http://www.csu.org). Notice of the

Public Hearing was made by publication in The Gazette on October 12, 2017 and sent by U.S. mail to those Electric service customers outside the city limits on October 13, 2017.

**Financial Implications:**

At the public hearing, Colorado Springs Utilities will propose increases and decreases to base (non-fuel) rates for Electric service and increases in rates for Water service. The Utilities Rules and Regulation changes will add a new water development charge for smaller square foot lots and propose an increase in fee amounts collected through Electric Line Extensions.

**Board/Commission Recommendation:**

N/A

**Stakeholder Process:**

N/A

**Alternatives:**

N/A

**Proposed Motion:**

N/A

**Summary of Ordinance Language**

N/A

**Open Access Transmission Tariff  
(OATT)**

RESOLUTION NO. \_\_\_\_\_

**A RESOLUTION RESCINDING COLORADO SPRINGS UTILITIES  
OPEN ACCESS TRANSMISSION TARIFF CITY COUNCIL VOLUME NO. 2**

**WHEREAS**, the Federal Energy Regulatory Commission has issued various new regulations regarding interstate open access transmission services and, as a result, has made revisions to the *pro forma* open access transmission tariff; and

**WHEREAS**, Colorado Springs Utilities (Utilities) has conducted a complete and comprehensive review of its interstate open access transmission tariff based upon these new regulations; and

**WHEREAS**, Utilities has revised many portions of its interstate open access transmission tariff, which resulted in substantial modifications to the wording and the content of that tariff; and

**WHEREAS**, Utilities has also determined that certain of the rates presently set forth in its interstate open access transmission tariff should be updated; and

**WHEREAS**, Utilities has proposed that its current interstate open access transmission tariff should be rescinded in its entirety; and

**WHEREAS**, Utilities has proposed the adoption of a new volume of its interstate open access transmission tariff to replace the current tariff; and

**WHEREAS**, the proposed new volume of Utilities' interstate open access transmission tariff will contain all of the revisions, modifications and updates resulting from the comprehensive tariff review; and

**WHEREAS**, the City Council finds that the proposed rescission, in its entirety, of the current interstate open access transmission tariff is prudent, reasonable, and not unduly discriminatory.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1: That Colorado Springs Utilities Open Access Transmission Tariff, City Council Volume No. 2, is hereby rescinded at 11:59 p.m. on December 31, 2017.

Dated at Colorado Springs, Colorado, this 28<sup>th</sup> day of November, 2017.

\_\_\_\_\_  
City Council President

ATTEST:

\_\_\_\_\_  
Sarah B. Johnson, City Clerk

RESOLUTION NO. \_\_\_\_\_

**A RESOLUTION ADOPTING COLORADO SPRINGS UTILITIES  
OPEN ACCESS TRANSMISSION TARIFF CITY COUNCIL VOLUME NO. 3**

**WHEREAS**, the Federal Energy Regulatory Commission has issued various new regulations regarding interstate open access transmission services and, as a result, has made revisions to the *pro forma* open access transmission tariff; and

**WHEREAS**, Colorado Springs Utilities (Utilities) has conducted a complete and comprehensive review of its interstate open access transmission tariff based upon these new regulations; and

**WHEREAS**, Utilities has revised many portions of its interstate open access transmission tariff, which resulted in substantial modifications to the wording and the content of that tariff; and

**WHEREAS**, Utilities has also determined that certain of the rates, including the annual transmission revenue requirement, presently set forth in its interstate open access transmission tariff should be updated; and

**WHEREAS**, Utilities has proposed that its current interstate open access transmission tariff should be rescinded in its entirety; and

**WHEREAS**, Utilities has proposed the adoption of a new volume of its interstate open access transmission tariff to replace the current tariff; and

**WHEREAS**, the proposed new volume of Utilities' interstate open access transmission tariff will contain all of the revisions, modifications and updates resulting from the comprehensive tariff review; and

**WHEREAS**, the City Council finds that the adoption of the proposed new volume of Utilities' interstate open access transmission tariff is prudent, reasonable, and not unduly discriminatory.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1: That Colorado Springs Utilities Open Access Transmission Tariff, City Council Volume No. 3, as attached to this resolution, is hereby adopted effective January 1, 2018.

Dated at Colorado Springs, Colorado, this 28<sup>th</sup> day of November, 2017.

\_\_\_\_\_  
City Council President

ATTEST:

\_\_\_\_\_  
Sarah B. Johnson, City Clerk

**Electric**

**RESOLUTION NO. \_\_\_\_\_**

**A RESOLUTION SETTING THE ELECTRIC RATES  
WITHIN THE ELECTRIC SERVICE AREA OF  
COLORADO SPRINGS UTILITIES**

**WHEREAS**, Colorado Springs Utilities (Utilities) has analyzed the cost of providing electric utility service to its Customers and has analyzed its current and expected revenue needs; and

**WHEREAS**, Utilities has prepared a Cost-of-Service Study that shows that electric service is currently in an unacceptable net income situation on a *pro forma* basis; and

**WHEREAS**, to rectify the unacceptable cash net income position, electric service non-fuel revenues will need to increase by approximately \$7.8 million; and

**WHEREAS**, Utilities has proposed, and the City Council finds it prudent, to modify the Residential, Commercial, Industrial, and Contract Service non-fuel rates to reflect the appropriate cost for the service; and

**WHEREAS**, the details of the changes for each rate class, including the pricing changes noted above and all changes noted in the following clauses, are reflected in the tariff sheets attached to this resolution, are provided in red-line format within Utilities' 2018 Rate Case Filing, and are discussed further in the City Council Decision and Order for this case; and

**WHEREAS**, Utilities has proposed, and the City Council finds it prudent, to modify the Residential Time-of-Day tariff; and

**WHEREAS**, Utilities has proposed, and the City Council finds it prudent, to modify the Commercial Time-of-Day General tariff; and

**WHEREAS**, Utilities has proposed, and the City Council finds it prudent, to make changes to the Contract Service – Wheeling (ECW) tariff; and

**WHEREAS**, Utilities has proposed, and the City Council finds it prudent, to approve changes to the Reserved Capacity Charge incurred by Enhanced Power Customers; and

**WHEREAS**, Utilities has proposed, and the City Council finds it prudent, to approve changes to the Customer Bill Credit for the Community Solar Garden Bill Credit Program (Pilot Program); and

**WHEREAS**, Utilities has proposed, and the City Council finds it prudent, to approve changes to the Customer Bill Credit for the Community Solar Garden Program; and

**WHEREAS**, Utilities has provided public notice of the proposed changes and has complied with the requirements of the City Code for changing its electric rates, charges and regulations; and

**WHEREAS**, the City Council finds that the proposed modifications to the electric rate schedules and tariffs are just, reasonable, sufficient and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

**WHEREAS**, Utilities has proposed to make the electric rate schedule and tariff changes effective January 1, 2018; and

**WHEREAS**, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 5, Electric Rate Schedules shall be revised as follows:

Effective January 1, 2018

<b>City Council Vol. No. 5</b>		
<b>Sheet No.</b>	<b>Title</b>	<b>Cancels Sheet No.</b>
Tenth Revised Sheet No. 2	Residential Service	Ninth Revised Sheet No. 2
Eighth Revised Sheet No. 4	Commercial Service - Small	Seventh Revised Sheet No. 4
Ninth Revised Sheet No. 5	Commercial Service – General	Eighth Revised Sheet No. 5
Ninth Revised Sheet No. 6	Commercial Service – General – Time-of-Day	Eighth Revised Sheet No. 6
Ninth Revised Sheet No. 7	Industrial Service – Time-of-Day Transmission Voltage	Eighth Revised Sheet No. 7
Ninth Revised Sheet No. 16	Industrial Service – Time-of-Day 4,000 KW/Day Minimum	Eighth Revised Sheet No. 16
Seventh Revised Sheet No. 19	Industrial Service – Large Power and Light	Sixth Revised Sheet No. 19
Seventh Revised Sheet No. 21	Contract Service – Street Lighting	Sixth Revised Sheet No. 21
Sixth Revised Sheet No. 21.1	Contract Service – Street Lighting	Fifth Revised Sheet No. 21.1
Tenth Revised Sheet No. 23	Contract Service - ECD	Ninth Revised Sheet No. 23
Second Revised Sheet No. 26	Contract Service – Wheeling	First Revised Sheet No. 26
Ninth Revised Sheet No. 37	Enhanced Power Service	Eighth Revised Sheet No. 37
Fifth Revised Sheet No. 40.5	Community Solar Garden Bill Credit (Pilot Program)	Fourth Revised Sheet No. 40.5
Fifth Revised Sheet No. 40.14	Community Solar Garden Program	Fourth Revised Sheet No. 40.14

Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 28<sup>th</sup> day of November, 2017.

\_\_\_\_\_  
City Council President

ATTEST:

\_\_\_\_\_  
Sarah B. Johnson, City Clerk





**ELECTRIC RATE SCHEDULES**  
**RESIDENTIAL SERVICE – E1R, ETR**

**AVAILABILITY**

Available in Utilities’ electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or non-residential accounts.

**RATE OPTIONS**

Customers may choose between the Standard Option or Time-Of-Day Option. The Time-Of-Day Option will be for a minimum of twelve (12) consecutive billing periods.

**Standard Option (E1R)**

The billing statements are the sum of:

**Access and Facilities Charges**

Per Day .....	\$0.5103
Per kWh .....	\$0.0777

**Electric Cost Adjustment Charge (ECA)**

Per kWh .....	Sheet No. 31
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**Electric Capacity Charge**

Per kWh .....	Sheet No. 31.1
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**Time-Of-Day Option (ETR)**

The billing statements are the sum of:

**Access and Facilities Charges**

Per Day .....	\$0.5195
On-Peak, Per kWh .....	\$0.1709
Off-Peak, Per kWh .....	\$0.0488

**Electric Cost Adjustment Charge (ECA)**

Per kWh .....	Sheet No. 31
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**Electric Capacity Charge**

Per kWh .....	Sheet No. 31.1
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Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

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**COMMERCIAL SERVICE – SMALL – E1C (EMC)**

**AVAILABILITY**

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 33 kWh in any of the last twelve (12) billing periods.

**RATE**

The billing statements are the sum of:

**Access and Facilities Charges**

Per Day .....\$0.5103  
Per kWh.....\$0.0777

**Electric Cost Adjustment Charge (ECA)**

Per kWh.....Sheet No. 31

**Electric Capacity Charge**

Per kWh.....Sheet No. 31.1

**Optional Service Charges**

Totalization Service Charge .....Sheet No. 33

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

**COMMERCIAL SERVICE – GENERAL – E2C (EMC)**

**AVAILABILITY**

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last twelve (12) billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last twelve (12) billing periods.

**RATE OPTIONS**

Customers may choose between the Standard Option or the Time-Of-Day Option. The Time-Of-Day Option offering will initially be for a minimum of twelve (12) consecutive billing periods.

**Standard Option (E2C)**

The billing statements are the sum of:

**Access and Facilities Charges**

Per Day .....	\$0.7943
Per kWh .....	\$0.0662

**Electric Cost Adjustment Charge (ECA)**

Per kWh .....	Sheet No. 31
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**Electric Capacity Charge**

Per kWh .....	Sheet No. 31.1
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Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

**COMMERCIAL SERVICE – GENERAL - ETC**

**RATE OPTIONS - cont'd**

**Time-Of-Day Option (ETC)**

The billing statements are the sum of:

**Access and Facilities Charges**

Per Day .....	\$0.8453
On-Peak, Per kWh .....	\$0.0976
Off-Peak, Per kWh .....	\$0.0390

**Electric Cost Adjustment Charge (ECA)**

Per kWh .....	Sheet No. 31
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**Electric Capacity Charge**

Per kWh .....	Sheet No. 31.1
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**Optional Service Charges**

Totalization Service Charge .....	Sheet No. 33
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**On-Peak Periods**

Winter (October through March): 4:00 p.m. to 10:00 p.m.  
Summer (April through September): 11:00 a.m. to 6:00 p.m.  
On-Peak periods are Monday through Friday, excluding the holidays as defined below.

**Off-Peak Periods**

All other hours plus the following legally observed holidays (the 24-hour calendar day period):  
1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day,  
and 6) Christmas Day.

**RULES AND REGULATIONS**

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Electric.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

**INDUSTRIAL SERVICE – TIME-OF-DAY TRANSMISSION VOLTAGE - ETX**

**AVAILABILITY**

Available in Utilities’ electric service territory for any Customer who has provided, installed, and maintains transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at a nominal potential of one-hundred and fifteen thousand (115,000) or two-hundred and thirty thousand (230,000) volts on the Customer’s Premise. The Customer may be required to execute a contract with additional terms and conditions should service to the Customer under this rate schedule require any material change to Utilities’ plant in service or operations.

**RATE**

The billing statements are the sum of:

**Access and Facilities Charges**

Per Day .....\$42.7178

**Demand Charges**

On-Peak Billing Demand, Per kW, Per Day .....\$0.7874

Off-Peak Billing Demand, Per kW, Per Day.....\$0.4331

**Electric Cost Adjustment (ECA)**

Per kWh.....Sheet No. 31

**Electric Capacity Charge**

Per kWh.....Sheet No. 31.1

**On-Peak Periods**

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

**Off-Peak Periods**

All other hours plus the following legally observed holidays (the 24-hour calendar day period):

- 1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

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**INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 KW MINIMUM - E8S**

**AVAILABILITY**

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods.

**RATE OPTIONS**

**Standard Option (E8S)**

The billing statements are the sum of:

**Access and Facilities Charges**

Per Day .....\$43.0064

**Demand Charges - Primary**

On-Peak Billing Demand, Per kW, Per Day .....\$0.7386

Off-Peak Billing Demand, Per kW, Per Day.....\$0.4384

**Demand Charges - Secondary**

On-Peak Billing Demand, Per kW, Per Day .....\$0.7504

Off-Peak Billing Demand, Per kW, Per Day.....\$0.4502

**Electric Cost Adjustment Charge (ECA)**

Per kWh.....Sheet No. 31

**Electric Capacity Charge**

Per kWh.....Sheet No. 31.1

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

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**INDUSTRIAL SERVICE – LARGE POWER AND LIGHT - ELG**

**AVAILABILITY**

Service under this rate schedule is available by contract in Utilities’ electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last twelve (12) billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Service is offered for a 12-month contract period. As long as the customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice thirty (30) days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to insure they continue to meet eligibility requirements. In the event that a customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

In addition to the charges listed below, Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

**RATE**

The billing statements are the sum of:

**Access and Facilities Charge**

Per Day.....\$6.3800

**Demand Charge – Primary**

Billing Demand, Per kW, Per Day.....\$0.6038

**Demand Charge – Secondary**

Billing Demand, Per kW, Per Day.....\$0.6156

**Electric Cost Adjustment Charge (ECA)**

Per kWh .....Sheet No. 31

**Supply Credit – Primary and Secondary Service**

Per kWh ..... (\$0.0034)

**Electric Capacity Charge**

Per kWh .....Sheet No. 31.1

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_

**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – STREET LIGHTING - E7SL**

**AVAILABILITY**

Available by contract in Utilities' electric service territory for street lighting purposes. Additional mercury vapor lamps will not be served under this rate schedule.

**RATE OPTIONS**

<b>All Rates per Month, per Pole</b>	<b>SL-2</b>
<b>Mercury Vapor Lamps</b>	
<b>175 Watts</b>	
Wood and Fiberglass	\$6.10
Ornamental	\$7.79
Wallpack	\$4.77
<b>400 Watts</b>	
Wood and Fiberglass	\$10.06
Ornamental	\$13.37
<b>700 Watts</b>	
Wood and Fiberglass	\$15.42
Ornamental	\$18.95
<b>1000 Watts</b>	
Wood and Fiberglass	\$20.78
Ornamental	\$24.53
<b>High Pressure Sodium</b>	
<b>70 Watts</b>	
Wood and Fiberglass	\$2.79
Wallpack	\$2.79
Decorative	\$6.70
<b>100 Watts</b>	
Wood and Fiberglass	\$4.59
Ornamental	\$6.61
Decorative	\$7.22
Decorative Double Fixture (2X Wattage)	\$11.18
<b>150 Watts</b>	
Wood and Fiberglass	\$5.74
Decorative	\$8.09
Decorative Double Fixture (2X Wattage)	\$12.91

Approval Date: November 28, 2017  
 Effective Date: January 1, 2018  
 Resolution No. \_\_\_\_\_





<b>ELECTRIC RATE SCHEDULES</b>
<b>CONTRACT SERVICE – STREET LIGHTING - E7SL</b>

**AVAILABILITY**

Available by contract in Utilities' electric service territory for street lighting purposes. Additional mercury vapor lamps will not be served under this rate schedule.

**RATE OPTIONS**

<b>250 Watts</b>	
Wood and Fiberglass	\$7.89
Ornamental	\$9.12
Double Fixture (2X Wattage)	\$15.00
Wallpack	\$6.15
<b>400 Watts</b>	
Wood and Fiberglass	\$11.24
Ornamental	\$11.97
Double Fixture (2X Wattage)	\$20.70
<b>INDUCTION</b>	
<b>150 Watts</b>	
Wallpack	\$4.34
<b>LED</b>	
<b>100 Watt Equivalent</b>	
Wood and Fiberglass	\$5.05
Decorative	\$7.90
Decorative Double Fixture (2X Wattage)	\$12.34
Ornamental	\$6.10
Double Fixture (2X Wattage)	\$10.00
<b>150 Watt Equivalent</b>	
Wood and Fiberglass	\$5.33
Decorative	\$7.48
Decorative Double Fixture (2X Wattage)	\$11.71
<b>250 Watt Equivalent</b>	
Wood and Fiberglass	\$6.92
Ornamental	\$8.42
Double Fixture (2X Wattage)	\$13.59
<b>400 Watt Equivalent</b>	
Wood and Fiberglass	\$8.73
Ornamental	\$10.14
Double Fixture (2X Wattage)	\$17.04

Approval Date: November 28, 2017  
 Effective Date: January 1, 2018  
 Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

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**CONTRACT SERVICE - ECD**

**AVAILABILITY**

Standard Contract Service is available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, the United States Air Force Academy, and the Cheyenne Mountain Air Force Station.

In addition to the standard Contract Service to the listed military installations:

- (1) the following two services are available by contract to the United States of America at the United States Air Force Academy for service within the geographic confines of the United States Air Force Academy:
  - (a) Electric and Facilities Contract Service – USAFA, consisting of high-voltage electric and facilities service provided within the geographic confines of the United States Air Force Academy.
  - (b) On-site, Direct-service Solar Contract Service – USAFA (Contract Service – EINFPRS), consisting of solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.
- (2) Military Hydroelectric Power Sales Service (Contract Service – EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities’ electric system for final consumption within the geographic confines of the Fort Carson Military Installation.

**RATE OPTIONS**

**Standard Option (ECD)**

The billing statements are the sum of:

**Access and Facilities Charges**

Per Day.....	\$40.1585
Per Meter, Per Day.....	\$0.4654

**Demand Charges – Primary**

On-Peak Billing Demand, Per kW, Per Day.....	\$0.5970
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.3230

**Demand Charges – Secondary**

On-Peak Billing Demand, Per kW, Per Day.....	\$0.6088
Off-Peak Billing Demand, Per kW, Per Day.....	\$0.3348

Approval Date: November 28, 2017  
 Effective Date: January 1, 2018  
 Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**  
**CONTRACT SERVICE – WHEELING - ECW**

**REQUIRED SERVICES**

**1. Wheeling**

Wheeling is defined as the transporting of power and energy over Utilities' transmission and distribution system for redelivery of Customer's allocated portion of its power and energy from Western or for Customer's purchase of power and energy from Utilities under the Hydro Power tariff. This rate schedule only pertains to wheeling over Utilities' distribution system. Wheeling service over Utilities' transmission system must be arranged under the Open Access Transmission Tariff. Customer must furnish to Utilities copies of contracts and/or agreements between Customer and Western, and between Customer and any intermediate wheeling source. Utilities will maintain copies of Customer's purchases under the Hydro Power tariff. Wheeling availability is always subject to capacity constraints of Utilities' transmission and distribution system and any intermediate wheeling parties' transmission limitations. When Utilities identifies a transmission capacity constraint, Utilities agrees to provide notice to the Customer and to work with the Customer in developing an alternative transmission arrangement.

This service is contingent upon the availability of a transmission and distribution wheeling path from the point of interconnection to Customer's facility. Wheeling will be provided if and when capacity is available above the needs of Utilities' firm Customers.

This service is available to Customer for power and energy purchased from Western and delivered to Utilities' points of interconnection pursuant to a contract between Customer and Utilities. This service is also available to Customer for power and energy purchases from Utilities under the Hydro Power tariff and delivered to Customer. Absent physical or safety constraints, Utilities will redeliver all of Customer's power and energy scheduled and delivered from Western (or purchased by Customer from Utilities under the Hydro Power tariff) to Utilities' points of interconnection with Customer. Utilities shall not be liable for failing to deliver power to Customer either because of interruption of scheduled deliveries from Western (or interruption of deliveries under the Hydro Power tariff) or malfunctions within Utilities' transmission and distribution system or interruptions of wheeling service by intermediate wheeling parties.

The following rates apply to all power wheeled from Western to Customers or purchased under the Hydro Power tariff and wheeled to Customers:

**Demand Charge**

Per kW of Maximum Scheduled Demand, Per Day in the Billing Period

.....\$0.0711

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



<b>ELECTRIC RATE SCHEDULES</b>
<b>ENHANCED POWER SERVICE</b>

**AVAILABILITY**

Available by contract in Utilities’ electric service territory for Customers who receive service under an Industrial Service Electric Rate Schedule and require a higher level of electric availability than standard industrial service.

The charges for this optional service, which are in addition to the Customer’s standard charges under the applicable Industrial Service Electric Rate Schedule, include:

**Reserved Capacity Charge**

The greater of On-Peak or Off-Peak Billing Demand or projected peak demand per kW, per day .....\$0.0265

The Customer will provide projected peak demand (in kW) for every year of the term of the contract. If the projected peak demand has not been provided, either in the contract or in other writing accepted by Utilities, the last projected peak demand will be used for the remaining period of Enhanced Power Service delivery.

**Operations & Maintenance Charge**

See *Line Extension & Service Standards* for Electric for Operations and Maintenance Charge calculation.

**RULES AND REGULATIONS**

Enhanced Power Service will be provided in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards* for Electric, *Electric Distribution Construction Standards* and the conditions of any associated contract.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)**

**CUSTOMER PARTICIPATION UNDER THIS RATE SCHEDULE – cont’d**

A bill credit in excess of the bill rendered for the Customer’s billing period shall be carried forward to future bills, and a payment to the Customer of any bill credit shall not occur unless the Customer has terminated Electric Service with Utilities and has not transferred the Customer Solar Garden Interest to another Utilities account of the Customer within three billing periods. Any such payment will be directed to the Customer’s last known address on file with Utilities, or as otherwise specifically directed by the Customer.

**RATE**

The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule shall be 9.84 cents (\$0.0984). This rate may be revised from time-to-time as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

This is a Pilot Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into the Utilities Electric System, administering this Pilot Program, or providing standby or firming capacity to the Customer and the Customer’s Premises. Such costs may be included within future revisions to this rate schedule as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

**COMMUNITY SOLAR GARDEN PILOT PROGRAM CAPACITY SUNSET**  
**Total program capacity must be interconnected by August 14, 2015.**

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards for Electric Service*, the City Code of the City of Colorado Springs, the Colorado Revised Statutes, and the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**ELECTRIC RATE SCHEDULES**

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**COMMUNITY SOLAR GARDEN PROGRAM**

**RATE – cont’d**

found in the Utilities Rate Credit table contained herein. The Customer Credit Rate for each applicable customer rate class will be calculated using the following formula:

$$\text{(Non-fuel)} + \text{(Capacity)} + \text{(ECA)}$$

**Utilities Rate Credit Table**

Customer Rate Class	Customer Credit Rate per Kilowatt-hour
Residential/Small Commercial (E1R, E1C)	\$0.0680
Residential Time of Day Option (ETR)	\$0.0811
Commercial General (E2C)	\$0.0648
Commercial General TOD (ETC)	\$0.0493
Industrial TOD Transmission Voltage (ETX)	\$0.0603
Industrial TOD 1000 kWh Min (ETL)	\$0.0622
Industrial TOD 500 kW Min (E8T)	\$0.0547
Industrial TOD 4000 kW Min (E8S)	\$0.0495
Large Light and Power (ELG)	\$0.0483
Military (ECD)	\$0.0556

This Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into the Utilities Electric System, administering this Program, or providing standby or firming capacity to the Customer and the Customer’s Premises.

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards for Electric Service*, the City Code of the City of Colorado Springs, the Colorado Revised Statutes, and the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

Approval Date: November 28, 2017  
 Effective Date: January 1, 2018  
 Resolution No. \_\_\_\_\_

Water

**RESOLUTION NO. \_\_\_\_\_**

**A RESOLUTION SETTING THE WATER RATES  
WITHIN THE WATER SERVICE AREA OF  
COLORADO SPRINGS UTILITIES**

**WHEREAS**, Colorado Springs Utilities (Utilities) has analyzed the cost of providing water utility service to its Customers and has analyzed its current and expected revenue needs; and

**WHEREAS**, Utilities has prepared a Cost-of-Service Study that shows that the water service is currently in an unacceptable net income situation on a *pro forma* basis; and

**WHEREAS**, to rectify the unacceptable cash net income position, water service revenues will need to increase by approximately \$7.7 million for 2018; and

**WHEREAS**, Utilities has proposed, and the City Council finds it prudent, to modify the Residential, Nonresidential, Contract, Hydrant, and Nonpotable rates to reflect the appropriate cost for the service; and,

**WHEREAS**, the details of the changes for each rate class, including the pricing changes noted above and all changes noted in the following clauses, are reflected in the tariff sheets attached to this resolution, are provided in red-line format within Utilities' 2018 Rate Case Filing, and are discussed further in the City Council Decision and Order for this case; and

**WHEREAS**, Utilities has provided public notice of the proposed changes and has complied with the requirements of the City Code for changing its water rate schedules; and

**WHEREAS**, the City Council finds that the proposed modifications to the water rate schedules and tariffs are reasonable in light of all circumstances and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

**WHEREAS**, Utilities has proposed to make the water rate schedule and tariff changes effective January 1, 2018; and

**WHEREAS**, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 5, Water Rate Schedules shall be revised as follows:



Effective January 1, 2018

<b>City Council Vol. No. 5</b>		
<b>Sheet No.</b>	<b>Title</b>	<b>Cancels Sheet No.</b>
Ninth Revised Sheet No. 2	Residential Service – Inside City Limits	Eighth Revised Sheet No. 2
Ninth Revised Sheet No. 3	Nonresidential Service – Inside City Limits	Eighth Revised Sheet No. 3
Ninth Revised Sheet No. 4	Residential Service – Outside City Limits	Eighth Revised Sheet No. 4
Ninth Revised Sheet No. 5	Nonresidential Service – Outside City Limits	Eighth Revised Sheet No. 5
Ninth Revised Sheet No. 6	Contract Service	Eighth Revised Sheet No. 6
Ninth Revised Sheet No. 7	Temporary Service – Hydrant Use	Eighth Revised Sheet No. 7
Fourth Revised Sheet No. 9	Miscellaneous Service - Nonpotable	Third Revised Sheet No. 9
Fifth Revised Sheet No. 10	Contract Service - Nonpotable	Fourth Revised Sheet No. 10

Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 28<sup>th</sup> day of November, 2017.

\_\_\_\_\_  
City Council President

ATTEST:

\_\_\_\_\_  
Sarah B. Johnson, City Clerk



**WATER RATE SCHEDULES**

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**RESIDENTIAL SERVICE – INSIDE CITY LIMITS W-R**

**AVAILABILITY**

Available in the corporate limits of the City in Utilities’ water service territory for general residential purposes. Whether or not the end use of the water is residential in nature, this rate is not available for master metered accounts.

**RATE**

The billing statements are the sum of:

Service Charge, Per Day .....\$0.7079

**Commodity Charge**

First 999 cf .....\$0.0381  
1,000 to 2,499 cf .....\$0.0654  
2,500 cf or greater .....\$0.0988

but not less than

**Meter Size**

5/8" - 1 inch.....\$0.7079  
1 1/2" .....\$1.4158  
2" .....\$2.2653  
3" .....\$4.2474

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with City ordinances, resolutions and policies, the provisions of Utilities’ Rules and Regulations and *Line Extension & Service Standards* for Water.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**WATER RATE SCHEDULES**

**NONRESIDENTIAL SERVICE – INSIDE CITY LIMITS W-G, W-M**

**AVAILABILITY**

Available in the corporate limits of the City in Utilities’ water service territory for master meter and general nonresidential purposes.

**RATE**

The billing statements are the sum of:

**Service Charge, Per Meter Size in Inches, Per Day**

Less than 2 inch .....	\$1.6562
2 inch.....	\$2.6499
3 inch.....	\$4.9686
4 inch.....	\$8.2810
6 inch.....	\$16.5620
8 inch.....	\$26.4992
10 inch.....	\$38.0926

**Commodity Charge**

November through April, per cf .....	\$0.0451
May through October, per cf.....	\$0.0676

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with City ordinances, resolutions and policies, the provisions of Utilities’ Rules and Regulations and *Line Extension & Service Standards* for Water.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**WATER RATE SCHEDULES**

**RESIDENTIAL SERVICE - OUTSIDE CITY LIMITS W-R**

**AVAILABILITY**

Available outside the corporate limits of the City in areas where water service is available from Utilities for general residential purposes and only with prior approval by the City Council. Whether or not the end use of the water is residential in nature, this rate is not available for master metered accounts.

**RATE**

The billing statements are the sum of:

Service Charge, Per Day .....\$1.0619

**Commodity Charge**

First 999 cf.....\$0.0572  
1,000 to 2,499 cf.....\$0.0981  
2,500 cf or greater .....\$0.1482

but not less than

**Meter Size**

5/8" - 1 inch .....\$1.0619  
1 1/2" .....\$2.1237  
2" .....\$3.3980  
3" .....\$6.3711

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with City ordinances, resolutions and policies, the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Water.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**WATER RATE SCHEDULES**

**NONRESIDENTIAL SERVICE - OUTSIDE CITY LIMITS W-G, W-M**

**AVAILABILITY**

Available outside the corporate limits of the City in areas where water service is available from Utilities for master meter and general non-residential purposes and only with prior approval by the City Council.

**RATE**

The billing statements are the sum of:

**Service Charge, Per Meter Size in Inches, Per Day**

Less than 2 inch .....	\$2.4843
2 inch.....	\$3.9749
3 inch.....	\$7.4529
4 inch.....	\$12.4215
6 inch.....	\$24.8430
8 inch.....	\$39.7488
10 inch.....	\$57.1389

**Commodity Charge**

November through April, per cf .....	\$0.0677
May through October, per cf.....	\$0.1014

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with City ordinances, resolutions and policies, the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Water.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**WATER RATE SCHEDULES**

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**CONTRACT SERVICE WSC-MIL**

**AVAILABILITY**

Available by contract in Utilities’ water service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, the United States Air Force Academy, and Cheyenne Mountain Air Force Station.

**RATES**

The billing statements are the sum of:

**Commodity Charge**

November through April, per cf .....	\$0.0375
May through October, per cf.....	\$0.0536

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with City ordinances, resolutions and policies, the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards* for Water and the conditions of any associated contract.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**WATER RATE SCHEDULES**

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**TEMPORARY SERVICE - HYDRANT USE WHYDM**

**AVAILABILITY**

Available by Utilities' permit for development and construction-related activities, health and safety purposes, or other approved uses, as determined by Utilities.

**PERMIT FEE**

Per Permit .....\$100.0000

**RATE**

The billing statements are the sum of:

**Customer Charge (All Permit Classes)**

Per Day .....\$5.4216

**Meter Charge (Utilities Owned Meter)**

Per Day .....\$4.0000

**Equipment Charge (Utilities Owned Back Flow Preventer)**

Per Day .....\$4.0000

**Commodity Charge**

Class A Permit, Per 1,000 gallons .....\$9.8176

Class B Permit, Per 1,000 gallons.....\$9.8176

Class C Permit (Use of Fire Hydrant without Meter - Specified Capacity),  
Per 1,000 gallons.....\$9.8176

**PAYMENT**

Billing statements are due and payable by the date indicated on the statement.

**DEPOSIT**

A cash deposit of three hundred dollars (\$300.00) may be required to guarantee performance of any permit. Utilities may require an additional deposit in the event the three hundred dollars (\$300.00) deposit is determined by Utilities to be insufficient.

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with City ordinances, resolutions and policies, the provisions of Utilities' Rules and Regulations and *Line Extension & Service Standards* for Water.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_



**WATER RATE SCHEDULES**

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**MISCELLANEOUS SERVICE - NONPOTABLE W-N**

**AVAILABILITY**

Available to all Customers using Utilities’ nonpotable water from a Utilities’ owned, operated, and maintained supply system. Nonpotable water may consist of raw water, reclaimed water, groundwater, or any combination of these. Service is based on pressures, quantities, and availability determined by Utilities.

**RATE**

The billing statements are the sum of:

**Commodity Charge**

per cf .....\$0.0213

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with City ordinances, resolutions and policies, the provisions of Utilities’ Rules and Regulations, Nonpotable policy, and *Line Extension & Service Standards* for Water.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_





**WATER RATE SCHEDULES**

**CONTRACT SERVICE – NONPOTABLE W1P**

**AVAILABILITY**

Available to existing special contract Customer for nonpotable water service to the Kissing Camels Golf Course.

**RATE**

The billing statements are the sum of:

**Commodity Charge**

per cf .....\$0.0123

**RULES AND REGULATIONS**

Service under this rate schedule will be in accordance with City ordinances, resolutions and policies, the provisions of Utilities’ Rules and Regulations, Nonpotable policy manual, *Line Extension & Service Standards* for Water and the conditions of any associated contract.

Approval Date: November 28, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_

# Utilities Rules and Regulations (URR)

**RESOLUTION NO. \_\_\_\_\_**

**A RESOLUTION MODIFYING  
THE UTILITIES RULES AND  
REGULATIONS OF COLORADO SPRINGS  
UTILITIES**

**WHEREAS**, Colorado Springs Utilities (Utilities) has proposed modifications to the Utilities Rules and Regulations section of its tariff; and

**WHEREAS**, Utilities proposes, and City Council approves, updating the contribution in aid of construction fee amounts collected through electric line extensions; and

**WHEREAS**, Utilities proposes, and City Council approves, expanding the Economic Development Special Contract use to infill/redevelopment projects; and

**WHEREAS**, Utilities proposes, and City Council approves, changing the water extension policy for Recovery Agreements; and

**WHEREAS**, Utilities proposes, and City Council approves, adding a water development charge for lot sizes less than 1,500 square feet; and

**WHEREAS**, Utilities has provided public notice of the proposed changes and has complied with the requirements of the City Code for changing its Utilities Rules and Regulations; and

**WHEREAS**, the proposed Utilities Rules and Regulations changes shall be effective January 1, 2018; and

**WHEREAS**, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 5, Utilities Rules and Regulations shall be revised as follows:

Effective January 1, 2018:

<b>City Council Vol. No. 5</b>		
<b>Sheet No.</b>	<b>Sheet Title</b>	<b>Cancel Sheet No.</b>
First Restated Sheet No. 12	General	Restated Sheet No. 12
First Restated Sheet No. 13	General	Restated Sheet No. 13
First Restated Sheet No. 32.1	General	Restated Sheet No. 32.1
First Revised Sheet No. 108	Water	Original Sheet No. 108
First Revised Sheet No. 118	Water	Original Sheet No. 118

Section 2: The attached tariff sheets, City Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 28<sup>th</sup> day of November, 2017.

\_\_\_\_\_  
City Council President

ATTEST:

\_\_\_\_\_  
Sarah B. Johnson, City  
Clerk

**UTILITIES RULES AND REGULATIONS**

**GENERAL**

1. Colorado Springs Utilities may charge and collect fees as described in the below table. For fees associated with the Development process, see Section C, Development.

DESCRIPTION	AMOUNT	REFERENCE
<b>GENERAL</b>		
Returned payment fee (whether returned/refused payment was attempted by check, EFT, debit/ credit card or other means).	\$30.00	General, Sheet No. 41
Opt-Out Program fee (for non-standard meters) <ul style="list-style-type: none"> <li>One-time fee to enter program: \$109.00</li> <li>Quarterly manual read charge: \$20.00</li> </ul>		General, Sheet No. 43
Return Trip Fee (including Re-inspection of failed new gas or water meter loops or to Restore service to additional meters)	\$30.00	General, Sheet No. 19
Field Collection and Credit Fee	\$20.00	General, Sheet No. 39
Pedestal Damage Fee	Cost of Repairs	
Restoration of Service Fee (Other than temporary discontinuance of service by Utilities for operations and maintenance activities) <ul style="list-style-type: none"> <li>All Restorations: \$30.00</li> <li>Additional charge: after-hours for after-hours restorations: \$10.00</li> </ul>		General, Sheet No. 38-39
Electric Temporary Service Connection Fee	\$130.00	Electric, Sheet No. 68
<b>LINE EXTENSIONS</b>		
Residential Electric Fees (Single Service only) <ul style="list-style-type: none"> <li>Inspection and Connection fee: \$401.94</li> <li>Return Trip fee (including late appointment cancellations): \$299.98</li> <li>Distribution Charge (Contribution in Aid of Construction) <ul style="list-style-type: none"> <li>Single-phase primary distribution line: \$18.40/linear foot</li> <li>3-phase main line, 22-75 circuit feet: \$11.37/circuit foot</li> <li>3-phase main line, 75-175 circuit feet: \$22.74/circuit foot</li> <li>3-phase underground main line, &gt;175 circuit feet: \$54.74/circuit foot</li> </ul> </li> </ul>	(sum the following:)	Electric, Sheet No. 65 Electric, Sheet No. 65 Electric, Sheet No. 66 Electric, Sheet No. 66 Electric, Sheet No. 66 Electric, Sheet No. 66

Approval Date: November 14, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_

**UTILITIES RULES AND REGULATIONS**

**GENERAL**

**Fees – cont'd**

DESCRIPTION	AMOUNT	REFERENCE
<b>GENERAL</b>		
Residential Natural Gas Fees (Single Service only)		
<ul style="list-style-type: none"> <li>• Inspection and Connection fee</li> </ul>	\$389.17	Natural Gas, Sheet No. 85
<ul style="list-style-type: none"> <li>• Return Trip fee</li> </ul>	\$319.97	Natural Gas, Sheet No. 86
<ul style="list-style-type: none"> <li>• Inspection and Connection fee for other polyethylene services less than 2" in diameter (Per Stub)</li> </ul>	\$332.97	Natural Gas, Sheet No. 86
Residential Electric & Gas Fees (Joint Service)		
<ul style="list-style-type: none"> <li>• Inspection and Connection fee</li> </ul>	\$603.14	Electric, Sheet No. 65
<ul style="list-style-type: none"> <li>• Return Trip fee (including late appointment cancellations)</li> </ul>	\$491.89	Natural Gas, Sheet No. 86
<ul style="list-style-type: none"> <li>• Inspection and Connection fee for other polyethylene services less than 2" in diameter (Per Stub)</li> </ul>	\$522.26	Natural Gas, Sheet No. 86
<ul style="list-style-type: none"> <li>• Distribution Charge (Contribution in Aid of Construction)               <ul style="list-style-type: none"> <li>○ Single-phase primary distribution line</li> <li>○ 3-phase main line, 22-75 circuit feet</li> <li>○ 3-phase main line, 75-175 circuit feet</li> <li>○ 3-phase underground main line, &gt;175 circuit feet</li> </ul> </li> </ul>	(sum the following:)	
	\$15.54/linear foot	Electric, Sheet No. 67
	\$11.37/circuit foot	Electric, Sheet No. 67
	\$22.74/circuit foot	Electric, Sheet No. 67
	\$54.74/circuit foot	Electric, Sheet No. 67
Commercial & Industrial Electric, Contribution in Aid of Construction	(sum the following:)	
<ul style="list-style-type: none"> <li>○ Primary distribution line</li> <li>○ 3-phase main line, 6-20 circuit feet</li> <li>○ 3-phase main line, 20-50 circuit feet</li> <li>○ 3-phase underground main line, &gt;50 circuit feet</li> </ul>	Customer paid*	
	\$11.37/circuit foot	Natural Gas, Sheet No85
	\$22.74/circuit foot	Natural Gas, Sheet No. 85
	\$54.74/circuit foot	Natural Gas, Sheet No. 85
*Customer installed, with all trenching, compaction, etc.; all circuit-feet lengths are as estimated by Utilities		
Cancellation Fees (Reduced in circumstances per Utilities' policy)	% Return Trip Fee	
<ul style="list-style-type: none"> <li>○ Step One</li> <li>○ Step Two</li> <li>○ Step Three</li> </ul>	<ul style="list-style-type: none"> <li>○ 10%</li> <li>○ 25%</li> <li>○ 50%</li> </ul>	<ul style="list-style-type: none"> <li>Natural Gas, Sheet No. 86</li> <li>Natural Gas, Sheet No. 86</li> <li>Natural Gas, Sheet No. 86</li> </ul>

Approval Date: November 14, 2017  
 Effective Date: January 1, 2018  
 Resolution No. \_\_\_\_\_

## UTILITIES RULES AND REGULATIONS

### GENERAL

#### I. Economic Development Special Contracts

1. Utilities may execute special contracts with selected Non-residential, Commercial, Industrial or Contract Service Customers or may offer to execute special contracts with potential such Customers to support economic development and/or infill/redevelopment. If executed, the special contract shall contain specific provisions relating to the various rates, terms and conditions under which Utilities will provide service(s) to those Customers, including, but not limited to: 1) fee deferrals for Utilities charges and fees, 2) cost participation for relocations, extensions, and capacity improvements, 3) special rates for utility products and services, 4) revenue guarantees and 5) financial assurances. These specific provisions may differ from the applicable Tariff provisions. The special contract may concern one or more services. Except for the specific rates, terms and conditions contained within the special contract, services(s) shall be provided under the rates, terms and conditions set forth in the Tariffs.
2. A special contract may only be executed by Utilities if all the following conditions are met:
  - a. The Customer (or potential Customer) has been identified as a Customer that offers significant risk or opportunity to Utilities in terms of potential loss or gain to the system(s), because: 1) the Customer may decline or may discontinue (or partially may discontinue) taking service(s) from Utilities, or 2) the Customer may provide its own services(s), or 3) the Customer may seek other alternatives to the service(s) provided by Utilities, or 4) the Customer may increase use of the system to the benefit of Utilities and the remaining Utilities' Customers.
  - b. The approval and subsequent execution of the special contract will not adversely affect the remaining Utilities' Customers.
  - c. Funding is available.
3. Prior to the execution of the special contract, Utilities shall develop substantive written documentation demonstrating the special contract's compliance with these Tariff provisions and Utilities shall provide that documentation to the City Auditor's Office for its review. If the City Auditor's Office concurs that the special contract complies with these Tariff provisions, Utilities may execute the special contract without further review. If the City Auditor's Office does not concur that the special contract complies with these Tariff provisions then the matter may be taken to the City Council in Closed Executive Session for its review and approval.

Approval Date: November 14, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_

**UTILITIES RULES AND REGULATIONS**

**WATER**

**41. WATER DEVELOPMENT CHARGE**

A Water Development Charge (WDC) is assessed for each new connection to Utilities' supply system except for those Customers receiving service under the Augmentation Water Service Rate Schedule. The applicable WDC is shown below.

A.1. For each Single-Family Residential Connection with a ¾ inch water meter:

Inside City Limits

Less than 1,500 square foot lot .....	\$5,779.00
Between 1,500 and 2,999 square foot lot.....	\$5,887.00
Between 3,000 and 4,999 square foot lot.....	\$6,533.00
Between 5,000 and 6,999 square foot lot.....	\$7,956.00
Between 7,000 and 8,999 square foot lot.....	\$9,292.00
Between 9,000 and 10,999 square foot lot.....	\$10,197.00
Between 11,000 and 14,999 square foot lot.....	\$11,555.00
15,000 square foot or larger lot.....	\$12,913.00

Outside City Limits

Less than 1,500 square foot lot .....	\$8,669.00
Between 1,500 and 2,999 square foot lot.....	\$8,830.00
Between 3,000 and 4,999 square foot lot.....	\$9,800.00
Between 5,000 and 6,999 square foot lot.....	\$11,934.00
Between 7,000 and 8,999 square foot lot.....	\$13,938.00
Between 9,000 and 10,999 square foot lot.....	\$15,296.00
Between 11,000 and 14,999 square foot lot.....	\$17,332.00
15,000 square foot or larger lot.....	\$19,369.00

A.2. For each Non-Residential, Single-Family Residential (1" or larger meter), Multi-Family or Mixed-Use connection based on meter size:

Inside City Limits

3/4 inch or less (excludes Single-Family Residential).....	\$9,292.00
1 inch.....	\$15,487.00
1-1/2 inch .....	\$30,973.00
2 inch.....	\$49,557.00
3 inch.....	\$92,920.00
4 inch.....	\$154,867.00
6 inch.....	\$495,542.00
8 inch.....	\$867,222.00
10 inch.....	\$1,300,880.00
12 inch.....	\$1,641,618.00

Approval Date: November 14, 2017  
 Effective Date: January 1, 2018  
 Resolution No. \_\_\_\_\_



**UTILITIES RULES AND REGULATIONS**

**WATER**

**42. WATER EXTENSION POLICY - cont'd**

Utilities may require that a property Owner or developer construct a Water Distribution Main larger than that required for the property Owner's or developer's needs for the service of lands beyond the Premises or development. In the event Utilities determines that construction of such Water Distribution Main over twelve (12) inches in diameter is necessary for the efficient expansion of the system, the property Owner or developer served is responsible for the costs of engineering, materials and installation of such main. In such case Utilities is responsible for the difference in cost of materials above a twelve (12) inch main, or above that capacity which is required to serve the proposed development if a Water Distribution Main larger than twelve (12) inch in diameter is required for such development. Utilities, at its sole discretion, will determine whether the property Owner or developer will receive reimbursement for the cost of materials and be allowed to initiate a Recovery Agreement as specified in the Recovery Agreement charge section. Utilities will approve the design and inspect the actual construction prior to connection of such facilities to the distribution system.

When a property Owner or developer finds it necessary to construct supply and distribution facilities through or adjacent to unserved or undeveloped lands, the property Owner or developer will pay the entire cost of such facilities. Utilities may establish a Recovery Agreement with such property Owner or developer, to assist in the collection of a pro rata share of the eligible cost of such facilities and interest from the Owner(s) of such unserved or undeveloped lands prior to connection to the facilities.

Owners of property in designated enclave areas which are platted and which contain occupied dwellings are responsible for the cost of engineering, construction and materials of all Water Distribution Mains and appurtenances necessary to serve the proposed property. The extension will extend from the nearest public water distribution source to the furthest property line of the Owner. The Owner is eligible to recover a pro rata share of such facilities. Utilities may participate in the cost of such extension to the extent Utilities determines, in its sole discretion, that installation of water distribution facilities will sufficiently reduce operational expenses to justify the extension and that the extension is required for efficient and safe operation of the system.

Approval Date: November 14, 2017  
Effective Date: January 1, 2018  
Resolution No. \_\_\_\_\_