



NATURAL GAS RATE SCHEDULES

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NATURAL GAS RATE SCHEDULES
RESIDENTIAL SERVICE – FIRM (G1R)

AVAILABILITY

Available in Utilities’ gas service territory for general residential purposes. Whether or not the end use of the gas service is residential in nature, this rate is not available for master metered or non-residential accounts.

RATE (12.01 PSIA)

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$0.3930
Per Ccf	\$0.1645

Gas Cost Adjustment (GCA)

Per Ccf	Sheet No. 10a
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Gas Capacity Charge (GCC)

Per Ccf	Sheet No. 11a
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BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 pounds per square inch absolute (PSIA), and an average local atmospheric pressure of 11.76 PSIA.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations and *Line Extension & Service Standards for Gas*.

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NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – FIRM (G1CS, G1CL, G1S, G8M)

GENERAL AVAILABILITY

Available in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities’ approval.

RATE (12.01 PSIA)

Small Commercial Service (G1CS)

AVAILABILITY

Customers whose average daily usage (billing period ccf divided by the number of days in the billing period) does not exceed 10 ccf in any of the last twelve (12) billing periods.

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$0.3930
Per Ccf	\$0.1645

Gas Cost Adjustment (GCA)

Per Ccf	Sheet No. 10a
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Gas Capacity Charge (GCC)

Per Ccf	Sheet No. 11a
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RATE OPTIONS (12.01 PSIA)

Large Commercial Service Standard Option (G1CL)

AVAILABILITY

Customers whose average daily usage (billing period ccf divided by the number of days in the billing period) is greater than 10 ccf in any of the last twelve (12) billing periods.

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$0.7860
Per Ccf	\$0.1480

Gas Cost Adjustment (GCA)

Per Ccf	Sheet No. 10a
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Gas Capacity Charge (GCC)

Per Ccf	Sheet No. 11a
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NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – FIRM (G1CS, G1CL, G1S, G8M)

Large Commercial Service Monthly Index Option (G8M)

AVAILABILITY

Customers whose average daily usage (billing period ccf divided by the number of days in the billing period) is greater than 10 ccf in any of the last twelve (12) billing periods.

Upon notice and or separate contract, Customers may elect one of the options below. The options below are offered only for a contract year. Service is automatically renewed. After the initial 12-month contract period, Customer may provide written notice thirty (30) days prior to the beginning of the month for which Customer elects not to renew.

The billing statements are the sum of:

Gas Cost

Per Ccf Index*

Access and Facilities Charges

Per Day \$0.7860

Per Ccf \$0.1480

Gas Capacity Charge (GCC)

Per Ccf Sheet No. 11a

*Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the average between Colorado Interstate Gas Company (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to a Ccf at 12.01 PSIA basis for billing purposes.

Large Commercial Service Seasonal Option (G1S)

AVAILABILITY

Customers whose average daily usage (billing period ccf divided by the number of days in the billing period) is greater than 10 ccf in any of the last twelve (12) billing periods.

Customers electing this option must consume thirty percent (30%) or more of their 12 billing periods Ccf during the Summer period (May through October).

Upon notice and or separate contract, Customers may elect service under this option. The service is offered only for a contract year. Service is automatically renewed. After the initial 12-month contract period, Customer may provide written notice thirty (30) days prior to the beginning of the month for which Customer elects not to renew.

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NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – FIRM (G1CS, G1CL, G8M, G1S)

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$0.7860
Winter (November through April) - Per Ccf	\$0.1724
Summer (May through October) – Per Ccf	\$0.0625

Gas Cost Adjustment (GCA)

Per Ccf	Sheet No. 10
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Gas Capacity Charge (GCC)

Per Ccf	Sheet No. 11a
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BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA.

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards for Gas*, and the conditions of any associated contract.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE SALES (G2I, G3M)

AVAILABILITY

Service under this rate schedule is available by contract in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities’ approval.

The option is offered only for a contract year. Service is automatically renewed. After the initial 12-month contract period, Customer may provide written notice thirty (30) days prior to the beginning of the month for which Customer elects not to renew.

SERVICE CONSIDERATIONS

Customer shall provide a dedicated 120 volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120 volt circuit to communication equipment with Utilities.

Upon notice, Customers may elect one of the following options:

RATE OPTIONS (12.01 PSIA)

Standard Option (G2I)

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$5.1472
Per Mcf	\$0.8910

Gas Cost Adjustment (GCA)

Per Mcf	Sheet No. 10a
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Gas Capacity Charge (GCC)

Per Mcf	Sheet No. 11a
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Unauthorized Overrun Charge

Per Mcf	\$40.0000
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Monthly Index Option (G3M)

The billing statements are the sum of:

Gas Cost

Per Mcf	Index*
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Access and Facilities Charges

Per Day	\$5.1472
Per Mcf	\$0.8910

Gas Capacity Charge (GCC)

Per Mcf	Sheet No. 11a
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Unauthorized Overrun Charge

Per Mcf	\$40.0000
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NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE SALES (G2I, G3M)

* Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the average of Colorado Interstate Gas Company (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to a Mcf at 12.01 PSIA basis for billing purposes.

BILLING UNITS

The unit of volume for the purposes of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA. Gas volumes will be corrected for pressure, temperature, the deviation from Boyle’s Law and other factors as necessary for accurate measurement. The following definitions will apply:

- Base Volume: Average Daily Volumes equal to the contract monthly volumes divided by the number of days in the month.
- Metered Volumes: Volumes at the Customer’s meter.
- Interruption: Days when Customer is notified that there is no or reduced system capacity or supply, whether on Colorado Interstate Gas Company or Utilities, to deliver gas to Customer.

The estimated volume of gas that the Customer would reasonably expect to use each month will be specified in the contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

UNAUTHORIZED OVERRUN

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment.

Unauthorized overrun volumes will be calculated on Customer’s Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge in addition to the applicable Gas Cost, Access and Facilities Charges, and Gas Cost Adjustment as described in the Rate Options section.

INTERRUPTION OF SERVICE

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

RULES AND REGULATIONS

Service under this rate schedule will be in accordance with the provisions of Utilities’ Rules and Regulations, *Line Extension & Service Standards for Gas*, and the conditions of any associated contract.

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NATURAL GAS RATE SCHEDULES
RESERVED FOR FUTURE FILING

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NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE - FIRM (GCS-FIRM, GCS-G6M)

AVAILABILITY

Contract Service is available in the Utilities gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy. Service under this rate schedule to Customers with alternate firm transportation capacity on the Colorado Interstate Gas Company system is contingent upon unrestricted release of such capacity to Utilities. If at any time the Customer's capacity is not released without restriction to Utilities, service hereunder is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers.

RATE OPTIONS (12.01 PSIA)

Standard Option (GCS-FIRM)

The billing statements are the sum of:

Access and Facilities Charges

Per Day	\$14.5375
Per Meter Per Day.....	\$0.3014
Per Mcf	\$1.5760

Gas Cost Adjustment (GCA)

Per Mcf	Sheet No. 10a
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Gas Capacity Charge (GCC)

Per Mcf	Sheet No. 11a
---------------	---------------

Monthly Index Option (GCS-G6M)

The billing statements are the sum of:

Gas Cost

Per Mcf	Index*
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Access and Facilities Charges

Per Day	\$14.5375
Per Meter Per Day.....	\$0.3014
Per Mcf	\$1.5760

Gas Capacity Charge (GCC)

Per Mcf	Sheet No. 11a
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*Index is the first of the month index gas price as published in "Inside FERC's Gas Market Report" for the average of Colorado Interstate Gas Company (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to a Mcf at 12.01 PSIA basis for billing purposes, except the United States Air Force Academy will be converted to a Mcf at 11.71 PSIA basis for billing purposes.

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NATURAL GAS RATE SCHEDULES
CONTRACT SERVICE FIRM (GCS-FIRM,GCS-G6M)

DETERMINATION OF BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 PSIA, and an average local atmospheric pressure of 11.76 PSIA except for the United States Air Force Academy, which will reflect a pressure base of 11.71 PSIA and an average atmospheric pressure of 11.46 PSIA. The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer's concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

Rules and Regulations

Service under this rate schedule will be in accordance with the provisions of the Utilities' Rules and Regulations, *Line Extension & Service Standards for Gas*, and the conditions of any associated contract.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

TRANSPORTATION SERVICE AGREEMENT PERIOD

Unless otherwise specified, the initial contract period is from the TSA Service Start Date to October 31st. Unless otherwise stated, the Transportation Service Agreement shall automatically renew for an additional twelve (12) month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than one-hundred-eighty (180) days prior to the November 1st renewal date that Customer elects not to renew for the upcoming TSA year.

NOMINATION PROCESS

Rate Schedule G4T Shippers are required to nominate daily gas supplies from the Utilities’ Receipt Point to their individual delivery point using Utilities’ electronic bulletin board (EBB). Shipper nominations may not exceed their MRQ. Nominations are due by 12:00 p.m. Mountain Time on the day prior to metered deliveries. Utilities will confirm these (NAESB cycle 1) nominations with CIG daily by 3:30 p.m. Mountain Time or as may otherwise be required under CIG’s tariff. This is the only nomination allowed on Utilities’ system for the following Gas Day. Utilities will confirm the same quantity of gas nominated on its EBB with the upstream nomination on CIG for deliveries from CIG to Utilities. The daily quantity nominated on the Utilities’ EBB will be accepted as the maximum quantity deliverable into Utilities’ distribution system for the following Gas Day. However, upstream nominations on CIG may be adjusted in CIG’s remaining nomination cycles to attempt to meet any shortfall in nominated quantities on CIG compared to Utilities.

All nominations on Utilities’ EBB are expected to be made in good faith to match the amount of anticipated actual consumption of the G4T Shippers for whom the nominations are being made. Utilities shall have the right, in its sole discretion, not to confirm any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly Cash Out, or when Utilities determines its system reliability is being jeopardized.

NOTIFICATION AND CHANGES TO TRANSPORTATION

A Transportation Customer shall notify Utilities in writing of its request to make additions or changes to its service under this G4T gas transportation rate schedule. Notification shall include Shipper name, TSA #, account number(s), billing information and other information as Utilities may deem appropriate. Any such request shall take place as hereinafter described.

For additions of meters to the contract, the requested changes will become effective on a mutually agreeable date between CSU and the Transportation Customer; provided however that service will start no later than 120 days after the TSA amendment is executed and all measurement equipment costs are paid to Utilities, subject to measurement equipment availability.

To terminate Gas Transportation Service, the Customer’s request must be received in writing by Utilities no less than one-hundred-eighty (180) days prior to the November 1st TSA Renewal Date. Customers requesting to return to firm sales service will be conditioned upon Utilities’ availability of capacity to serve Customer’s firm requirement.

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NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

LOST AND UNACCOUNTED FOR GAS (L&U): L&U gas is currently 1.6% of the total gas received at the Receipt Point(s). Shipper shall calculate its nominations on Utilities’ system at the Receipt Point(s) to include L&U. L&U is consumed by Utilities distribution system and is not part of the Metered Delivered Volumes.

METERED DELIVERED VOLUMES: Volumes delivered to the Shipper's meter in Mcf at 12.01 psia.

MDQ OVERRUN: Metered Delivered Volumes in excess of the Maximum Delivery Quantity specified in the Transportation Service Agreement.

MEASUREMENT: All transportation deliveries will be measured on a Ccf or Mcf basis at the standard billing base pressure of 12.01 psia.

NAESB: North American Energy Standards Board.

NAESB NOMINATION CYCLES: Timely Cycle – 12:00 p.m. Mountain Clock Time (MCT) the day prior to Gas Day; Evening Cycle – 5:00 p.m. MCT the day prior to Gas Day; IntraDay 1 Cycle – 9:00 a.m. MCT on Gas Day; IntraDay 2 Cycle – 1:30 p.m. MCT on Gas Day; IntraDay 3 Cycle – 6:00 p.m. MCT on Gas Day.

NOMINATED VOLUMES: Daily volumes nominated by the Shipper to be received at Utilities’ Citygate in Dekatherms.

NOMINATIONS: Shipper’s estimate of gas volume to be transported on Utilities’ distribution system on a daily basis.

OUT-OF-BAND VOLUMES: Daily Under/Over-deliveries that are greater than 10% of the daily Metered Delivered Volumes.

OVER-DELIVERIES: Daily Final Scheduled Delivered Volumes that are greater than daily Metered Delivered Volumes.

RESTRICTED DELIVERY DAY (RDD) EVENT: Days or partial day when Transportation Customers are notified that limited gas supply is available for balancing. Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes. An RDD Event may be enacted for the entire system or for individual Shippers or their Agents.

SHIPPER/CUSTOMER: The party on whose behalf Gas is being transported.

TSA RENEWAL DATE: Automatic yearly renewal date of the TSA effective November 1st

TSA SERVICE START DATE: The first day of the month that G4T gas transportation service begins under a TSA.

UNDER DELIVERIES: Daily Final Scheduled Delivered Volumes that are less than daily Metered Delivered Volumes.

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NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – INTERRUPTIBLE SALES (GCS-INTS, GCS-G7M)

AVAILABILITY

Contract Service is available in the Utilities gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy.

RATE (12.01 PSIA)

Standard Option (GCS-INTS)

The billing statements are the sum of:

Access and Facilities Charges

Per Day\$15.1403
Per Mcf\$0.7290

Gas Cost Adjustment (GCA)

Per Mcf Sheet No. 10a

Gas Capacity Charge (GCC)

Per Mcf Sheet No. 11a

Unauthorized Overrun Charge

Per Mcf\$40.0000

Monthly Index Option (GCS-G7M)

The billing statements are the sum of:

Gas Cost

Per Mcf Index*

Access and Facilities Charges

Per Day\$15.1403
Per Mcf\$0.7290

Gas Capacity Charge (GCC)

Per Mcf Sheet No. 11a

Unauthorized Overrun Charge

Per Mcf\$40.0000

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NATURAL GAS RATE SCHEDULES
GAS COST ADJUSTMENT (GCA)

APPLICABILITY

Applicable to all rate schedules that are subject to a Gas Cost Adjustment (GCA).

GAS COST ADJUSTMENT

The GCA will be computed as follows:

The sum of:

- a) the forecasted cost of purchasing natural gas for the future recovery period to be determined by Utilities, plus
- b) an amount determined by Utilities as a projected over or under collected balance at the end of the recovery period used in a) above less the over or under collected balance of natural gas costs at the beginning of the recovery period.

Divided by:

- c) the forecasted sales subject to the GCA for the same period used in a) above.

GCA Rate

Rate Schedule	Per Ccf	Per Mcf
G1R,G1CS, G1CL, G1S	\$0.2126	
G2I, GCS-FIRM, GCS-INTS		\$2.1260

These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

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NATURAL GAS RATE SCHEDULES

GAS CAPACITY CHARGE (GCC)

APPLICABILITY

Applicable to all rate schedules subject to the Gas Capacity Charge (GCC).

GAS CAPACITY CHARGE

The Revenue Requirements of delivering natural gas to Utilities' distribution system and storage facilities is supported by the rates below:

Rate Class	Per Ccf	Per Mcf
Residential Service - Firm (G1R)	\$0.1073	
Commercial Service - Firm (G1CS)	\$0.1073	
Commercial Service - Firm (G1CL)	\$0.0894	
Commercial Service - Firm (G8M)	\$0.0894	
Commercial Service - Firm (G1S)	\$0.0734	
Industrial Service - Interruptible Sales (G2I)		\$0.3130
Industrial Service - Interruptible Sales (G3M)		\$0.3130
Contract Service - Firm (GCS-FIRM)		\$0.8940
Contract Service - Firm (GCS-G6M)		\$0.8940
Contract Service - Interruptible Sales (GCS-INTS)		\$0.3130
Contract Service - Interruptible Sales (GCS-G7M)		\$0.3130

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