

RESOLUTION NO. _____

**A RESOLUTION REGARDING CERTAIN CHANGES TO
THE ELECTRIC RATE SCHEDULES OF
COLORADO SPRINGS UTILITIES**

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to add a new electric rate schedule for Green Power Service to allow Utilities' Customers to enroll or contract for a higher percentage of renewable energy than provided under standard service; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to add Demand Charge Primary, On and Off-Peak, per kW, per day rates to the Rate Table for Industrial Service – Time-of-Day Service (ETL); and

WHEREAS, Utilities has proposed, and the City Council finds it prudent to update the Special Contract – Military (EINFPRS) payment table for solar energy provided from generation facilities located within the geographic confines of the United States Air Force Academy (USAFA) available to the USAFA as contracted between Utilities and USAFA; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the details of the changes, including the pricing changes noted above and all changes noted in the following clauses, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2020 Rate Case, and are discussed further in the City Council Decision and Order for this case; and

WHEREAS, Utilities provided public notice of the proposed changes and complied with the requirements of the City Code for changing its electric rate schedules; and

WHEREAS, the City Council finds that the proposed modifications to the electric rate schedules are just, reasonable, sufficient, and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities proposed to make the electric rate schedule changes effective January 1, 2020; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1: That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective January 1, 2020

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
First Revised Sheet No. 1	TABLE OF CONTENTS	Original Sheet No. 1
First Revised Sheet No. 2.2	RATE TABLE	Original Sheet No. 2.2
First Revised Sheet No. 2.11	RATE TABLE	Original Sheet No. 2.11
First Revised Sheet No. 12.2	CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)	Original Sheet No. 12.2
Original Sheet No. 24	GREEN POWER SERVICE	

Section 2: The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 12th day of November 2019.

City Council President

ATTEST:

Sarah B. Johnson, City Clerk

Electric
Final Tariff Sheets



ELECTRIC RATE SCHEDULES

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum (ETL, ETLO, ETLW)		Sheet No. 7
Standard Option (ETL)		
Access and Facilities Charge, per day	\$3.1816	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.7543	
Off-Peak, per kW, per day	\$0.4862	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.7661	
Off-Peak, per kW, per day	\$0.4980	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Non-Demand Summer Option (ETLO)		
Access and Facilities Charge, per day	\$13.4641	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.1216	
Winter (November - April), per kWh	\$0.0606	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Non-Demand Winter Option (ETLW)		
Access and Facilities Charge, per day	\$13.4641	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.0602	
Winter (November - April), per kWh	\$0.1214	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Community Solar Garden Bill Credit (Pilot Program)		Sheet No. 22
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.0984	
Community Solar Garden Program		Sheet No. 23
Customer Rate Class – Credit, per kWh		
Residential Service (E1R)	\$0.0680	
Residential Time-of-Day Option (ETR)	\$0.0811	
Commercial Service – Small (E1C)	\$0.0680	
Commercial Service – General (E2C)	\$0.0648	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0493	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0622	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0547	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0495	
Industrial Service – Large Power and Light (ELG)	\$0.0483	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0603	
Contract Service – Military (ECD)	\$0.0556	
Green Power Service		Sheet No. 24
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0307	

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)

On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS)

For the first billing period that begins after July 25 and all subsequent billing periods according to the following schedule:

Year	Amount
2020	\$11,950.93
2021	\$12,189.94
2022	\$12,433.74
2023	\$12,682.42
2024	\$12,936.07
2025	\$13,194.79

DETERMINATION

Under this rate schedule the Customers’ billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

PAYMENT

The rate under this rate schedule is net. Billing Statements are due and payable within 20 days from the date indicated therein.

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ELECTRIC RATE SCHEDULES

GREEN POWER SERVICE

AVAILABILITY

Available through enrollment or by contract, as noted below, in Utilities' service territory to Customers on any electric rate schedule who want to receive a higher percentage of renewable energy than provided under standard service. Service under this rate schedule is subject to availability on a first come, first serve basis and is limited to 7,000,000 kWh monthly. Customers receiving service under this rate schedule will elect a percentage of their monthly energy to be subject to the Green Power Service rate. Customers may subscribe in 10% increments up to 100%. Minimum subscription for Residential Service is 30%.

RATE

See Rate Table for applicable charges.

TERMS AND CONDITIONS

Customer's consumption measured in kWh and subject to the ECA, will be adjusted downward by the subscribed percentage of total Green Power Service usage. Customers on Time-of-Day Rate Schedules will have both their measured On-Peak and Off-Peak kWh consumptions subject to the ECA adjusted downward by the elected Green Power Service percentage.

Eligible Customers whose elected Green Power Service percentage is expected to be less than a monthly quantity of 15,000 kWh may enroll in Green Power Service and may terminate participation at any time. Eligible Customers whose elected Green Power Service percentage is expected to equal or exceed a monthly quantity of 15,000 kWh will enroll in Green Power Service through execution of a contract with Utilities. The initial contract period shall be 12 months. As long as the Customer continues to meet eligibility requirements, the contract shall be automatically renewed for additional 12-month terms. After the initial 12-month term, the Customer may terminate and disenroll from Green Power Service by providing Utilities with 30-day written notice.

Customers participating in this service shall receive the benefit of the Renewable Energy Credits (RECs). Participating contract customers may elect to have the RECs transferred to them. Utilities will retire applicable RECs for Customers whose elected participation is less than 15,000 kWh per month.

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