

**Colorado Springs Utilities
Gas Capacity Charge (GCC)**

SCHEDULE 2

**GAS CAPACITY CHARGE RATE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED
EFFECTIVE 07/01/23**

Line No.	Description	Included Commodity Cost	Forecasted Sales in Mcf 07/23 - 06/24⁽¹⁾	Rate Per Mcf
(a)	(b)	(c)	(d)	(e) (c)/(d)
1	Gas Capacity Charge	\$ 4,500,772	29,152,762	\$ 0.1544

Notes:

⁽¹⁾ Forecasted GCC sales exclude Industrial Transportation Service - Firm.

⁽²⁾ Immaterial differences may occur due to rounding on all GCC schedules.

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SCHEDULE 2.1

**GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED
FORECASTED EXPENSE**

Line No.	Description	Account	Total Forecast Capacity 07/23 - 06/24	Included Cost	Excluded Cost ⁽¹⁾	
				Commodity Related	Commodity Related	Demand Related
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Retail Gas Transportation - Commodity/Demand ⁽¹⁾⁽²⁾	804020	\$ 15,649,639	\$ 3,924,881	\$ 1,757,503	\$ 9,967,255
2	Retail Gas Transportation - Commodity	804020	407,984	407,984	-	-
3	GCC - McClintock Project	804020	1,125,000	1,125,000	-	-
4	Gas No-Notice Storage - Commodity	804040	99,587	99,587	-	-
5	Gas No-Notice Storage - Commodity/Demand ⁽¹⁾	804040	3,926,030	984,636	440,905	2,500,489
6	Gas Young Storage - Commodity	804030	24,728	-	24,728	-
7	Gas Young Storage - Commodity/Demand	804030	726,797	-	263,900	462,897
8	Gas Young Storage - Trans Demand	804030	-	-	-	-
9	Tallgrass - Trans Demand	804070	-	-	-	-
10	Total Forecasted Capacity Expense		\$ 21,959,765	\$ 6,542,087	\$ 2,487,037	\$ 12,930,641
11	Plus: Cumulative Over/(Under) Recovery ⁽¹⁾⁽³⁾		(8,139,317)	(2,041,315)	(914,071)	(5,183,931)
12	Total (Line 9 + Line 10)		\$ 13,820,448	\$ 4,500,772	\$ 1,572,966	\$ 7,746,711

Notes:

⁽¹⁾ Commodity/Demand Expense classification for Retail Gas Transportation and No-Notice are adjusted from 63.7% Demand Related and 36.3% Commodity Related to 74.9% Demand Related and 25.1% Commodity Related based on the percent of summer sales from Schedule 2.2. Excluded Commodity Related Cumulative Over/(Under) Recovery is based on the difference of 30.4% and 24.7%.

⁽²⁾ Includes Forecasted G4T Daily Balancing Demand Charge offset.

⁽³⁾ Demand Related costs are excluded from interruptible service. Storage related costs are excluded based on direct recovery through Daily Balancing Charges.

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**SCHEDULE 2.2
GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE
PRESCHEDULED - SUMMER NATURAL GAS SALES IN MCF**

Line No.	Month	Total	Winter	Summer	Percent Summer
(a)	(b)	(c)	(d)	(e)	(f)
1	Jan	4,620,910	4,620,910	-	
2	Feb	4,326,763	4,326,763	-	
3	Mar	3,422,111	3,422,111	-	
4	Apr	2,475,575	2,475,575	-	
5	May	1,566,730	-	1,566,730	
6	Jun	973,511	-	973,511	
7	Jul	892,916	-	892,916	
8	Aug	903,505	-	903,505	
9	Sep	1,157,796	-	1,157,796	
10	Oct	2,191,413	-	2,191,413	
11	Nov	3,365,925	3,365,925	-	
12	Dec	4,748,644	4,748,644	-	
13	Total	30,645,798	22,959,927	7,685,870	25.1%

Note: Total Monthly Forecasted Sales from 05-2023 GCA/GCC forecast period of 07/23-06/24.