

Colorado Springs Utilities  
Gas Capacity Charge (GCC)

SCHEDULE 1  
GAS CAPACITY CHARGE RATES EFFECTIVE 07/01/22

Line No.	Rate Class	AF01 % Sales	Commodity Related Expense	AF02 % Excess Demand	Demand Related Expense	Total Forecast Capacity Expense 07/22 - 06/23	Forecasted Sales 07/22 - 06/23	GCC Rate per Ccf (12.01 PSIA)	GCC Rate per Mcf (12.01 PSIA)
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(d) + (f)]</u>	<u>(h)</u>	<u>(i)</u> <u>[(g) / (h)]</u>	<u>(j)</u> <u>[(g) / (h)] * 10</u>
1	Residential/Small Commercial (G1R/G1CS)	61.28%	\$ 4,916,206	68.80%	\$ 10,055,614	\$ 14,971,820	178,091,440	\$ 0.0841	-
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	31.79%	2,550,362	31.13%	4,549,873	7,100,235	92,375,681	\$ 0.0769	\$ 0.7690
3	Firm Commercial Seasonal (G1S)	1.11%	89,050	0.07%	10,231	99,281	3,226,572	\$ 0.0308	-
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	5.82%	466,911	0.00%	-	466,911	16,927,141	-	\$ 0.2760
5	<b>Total</b>	<b>100.0%</b>	<b>\$ 8,022,529</b>	<b>100.0%</b>	<b>\$ 14,615,718</b>	<b>\$ 22,638,247</b>	<b>290,620,834</b>		

*Note: Immaterial differences may occur due to rounding on all GCC schedules.*

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**SCHEDULE 1.1  
GAS CAPACITY CHARGE ALLOCATION FACTORS (AF) <sup>(1)</sup>**

Line No.	Rate Class	Forecasted Sales <sup>(2)</sup>	AF01		Peak Day <sup>(3)</sup>	AF02	
			Average Day	% Sales		Excess Peak Day	% Excess Day
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u> <u>[(c) / (365)]</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u> <u>[(f) - (d)]</u>	<u>(h)</u>
1	Residential/Small Commercial (G1R/G1CS)	178,091,440	487,922	61.28%	1,216,190	728,268	68.80%
2	Firm Commercial Large/ Special Contract Service (G1CL/G8M/GCS-FIRM/GCS-G6M)	92,375,681	253,084	31.79%	582,661	329,577	31.13%
3	Firm Commercial Seasonal (G1S)	3,226,572	8,840	1.11%	9,571	731	0.07%
4	Interruptible Service (G2I/G3M/GCS-INTS/G7M)	16,927,141	46,376	5.82%	44,791	-	0.00%
5	<b>Total</b>	<b>290,620,834</b>	<b>796,221</b>	<b>100.00%</b>	<b>1,853,214</b>	<b>1,058,577</b>	<b>100.00%</b>

Notes :

<sup>(1)</sup> Volumes in Ccf at 12.01 PSIA.

<sup>(2)</sup> Forecasted sales based on long term forecast as of June 2021.

<sup>(3)</sup> Forecasted Peak Day volumes based on 2019 Gas Peak Day forecast.

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**SCHEDULE 1.2  
GAS CAPACITY CHARGE FORECASTED EXPENSE <sup>(1)</sup>**

<b>Line No.</b>	<b>Description</b>	<b>Account</b>	<b>Total Forecast Capacity Expense 07/22 - 06/23</b>	<b>Commodity Related Expense</b>	<b>Demand Related Expense</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	<b>(f)</b>
1	Retail Gas Transportation - Demand <sup>(2)</sup>	804020	\$ 17,183,315	\$ 5,223,728	\$ 11,959,587
2	Retail Gas Transportation - Commodity	804020	585,402	585,402	-
3	GCC - McClintock Project	804020	912,052	912,052	-
4	Gas No-Notice Storage - Commodity	804040	116,270	116,270	-
5	Gas No-Notice Storage - Demand	804040	4,630,136	1,407,561	3,222,575
6	Gas Young Storage - Commodity	804030	24,928	24,928	-
7	Gas Young Storage - Demand	804030	778,198	236,572	541,626
8	Gas Young Storage - Trans Demand	804030	-	-	-
9	Tallgrass - Trans Demand	804070	-	-	-
10	Total Forecasted Capacity Expense		<u>\$ 24,230,301</u>	<u>\$ 8,506,513</u>	<u>\$ 15,723,788</u>
11	Plus: Cumulative Over/(Under) Recovery <sup>(3)</sup>		<u>(1,592,054)</u>	<u>(483,984)</u>	<u>(1,108,070)</u>
12	<b>Total</b> (Line 10 + Line 11)		<u><b>\$ 22,638,247</b></u>	<u><b>\$ 8,022,529</b></u>	<u><b>\$ 14,615,718</b></u>

Notes:

<sup>(1)</sup> Demand expense classified as commodity and demand related expense based on system load factor from 2014 Natural Gas rate filing: 30.4%.

<sup>(2)</sup> Includes Forecasted GAT Daily Balancing Demand Charge offset.

<sup>(3)</sup> Forecasted Over/(Under) recovery from S1.3 Line 3.

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**SCHEDULE 1.3  
GAS CAPACITY CHARGE FORECASTED COLLECTION BALANCE**

<b>Line No.</b>	<b>Description</b>	<b>Collection Balance</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Forecasted Over/(Under) Recovery as of 06/30/22	\$ 1,592,054
2	Less Forecasted Over/(Under) Recovery as of 06/30/23	-
3	<b>Cumulative Over/(Under) Recovery</b> (Line 1 - Line 2)	<b>\$ (1,592,054)</b>

*Note: Forecasted balances based on forecasted July 2022 to June 2023 expense and GCC rates proposed effective July 2022.*