

RESOLUTION NO. 172 -24

A RESOLUTION SETTING THE ELECTRIC RATES  
WITHIN THE SERVICE AREA OF COLORADO SPRINGS  
UTILITIES AND REGARDING CERTAIN CHANGES TO THE  
ELECTRIC RATE SCHEDULES

WHEREAS, Colorado Springs Utilities (Utilities) analyzed the cost of providing electric utility service to its Customers and analyzed its current and expected revenue needs for each year 2025 through 2029; and

WHEREAS, electric service revenues will need to increase by approximately \$24.2 million for 2025, \$25.9 million for 2026, \$27.8 million for 2027, \$30.0 million for 2028, and \$32.0 million for 2029; and

WHEREAS, Utilities conducted a cost of service study and proposed to modify the Residential, Commercial, Industrial, and Contract Service non-fuel rates to reflect the appropriate cost for the service for each of the referenced years above with the changes for each year effective for the noted year; and

WHEREAS, the details of the changes for each rate class, including the pricing changes noted above and all changes noted in the following clauses for each year 2025 through 2029, are reflected in the tariff sheets attached to this resolution, are provided in redline format within Utilities' 2025 Rate Case, and are discussed further in the City Council Decision and Order in this case; and

WHEREAS, Utilities proposed to implement the Energy-Wise Time-of-Day (TOD) program, effective October 1, 2025, to address changes related to energy regulations in the State of Colorado, sustainable energy transition, new metering technology, and growth in the community; and

WHEREAS, Utilities, with limited exceptions, proposed to freeze participation in the Residential Service (E1R) Rate Option, the Commercial Service - Small (E1C) Rate Schedule, the Commercial Service - General (E2C) Rate Schedule, and the Industrial Service – 1,000 kWh/Day (ETL, ETLO, ETLW) Rate Schedule; and

WHEREAS, Utilities proposed to add Commercial Service – Small (ECS), Commercial Service – Medium (ECM), Commercial Service – Large (ECL), and Industrial Service – 100 kW Minimum (EIS) Rate Schedules, with availability based on the customers maximum demand, as part of the Energy-Wise TOD program; and

WHEREAS, Utilities proposed to modify TOD rate designs for the addition of demand charges in the Commercial Service – Medium (ECM) and Commercial Service – Large (ECL) Rate Classes as part of the Energy-Wise TOD program; and

WHEREAS, Utilities proposed to establish the Energy-Wise TOD rate as the standard option for most Residential, Commercial, Industrial, and Contract Service customers; and

WHEREAS, Utilities proposed to transition customers from frozen rate options and/or rate schedules to the applicable Energy-Wise TOD rate option and/or rate schedule according to a schedule determined by Utilities; and

WHEREAS, Utilities proposed to modify the TOD On-Peak periods to 5:00pm to 9:00pm Monday through Friday except for select holidays; and

WHEREAS, Utilities proposed to add the Energy-Wise Plus TOD rate option for most Residential, Commercial, Industrial, and Contract Service customer classes; and

WHEREAS, Utilities proposed to add the Energy-Wise Fixed Seasonal for Residential and Small Commercial customer classes; and

WHEREAS, Utilities proposed modifications to the Electric Cost Adjustment (ECA) and Electric Capacity Charge (ECC) rates as part of the Energy-Wise TOD program; and

WHEREAS, Utilities proposed to modify the Non-Metered rate; and

WHEREAS, Utilities proposed to change the Reserved Capacity Charge incurred by Enhanced Power Customers; and

WHEREAS, Utilities proposed to change the Customer Bill Credit for the Community Solar Garden Bill Credit Program (Pilot Program); and

WHEREAS, Utilities proposed changes to the Customer Bill Credit by customer rate class for the Community Solar Garden Program; and

WHEREAS, Utilities proposed changes to the Electric Vehicle Public Charging Service – Time-of-Day electric rate schedules; and

WHEREAS, Utilities proposed to modify the Contract Service – Military (ECD, EHYDPWR, EINFPRS) and Contract Service – Wheeling (ECW) rate schedules to reflect the name of Peterson Space Force Base and Cheyenne Mountain Space Force Station; and

WHEREAS, Utilities proposed to make other clerical modifications; and

WHEREAS, Utilities proposed to make the electric rate schedule and tariff changes effective January 1<sup>st</sup> of each referenced year, starting with January 1, 2025, October 1, 2025, for changes related to the Energy-Wise TOD program, and continuing through January 1, 2029; and

WHEREAS, the details of the changes noted above are reflected in Utilities' 2025 Rate Case; and

WHEREAS, the City Council finds Utilities' proposed modifications prudent; and

WHEREAS, the City Council finds that the proposed modifications to the electric rate schedules and tariffs are just, reasonable, sufficient and not unduly discriminatory and allow Utilities to collect revenues that enable Utilities to continue to operate in the best interest of all of its Customers; and

WHEREAS, Utilities provided public notice of the proposed changes and has complied with the requirements of the City Code for changing its electric schedules; and

WHEREAS, specific rates, policy changes, and changes to any terms and conditions of service are set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:**

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective January 1, 2025

<b>City Council Vol. No. 6</b>		
<b>Sheet No.</b>	<b>Title</b>	<b>Cancels Sheet No.</b>
Fifth Revised Sheet No. 2	RATE TABLE	Fourth Revised Sheet No. 2
Fourth Revised Sheet No. 2.1	RATE TABLE	Third Revised Sheet No. 2.1
Third Revised Sheet No. 2.2	RATE TABLE	Second Revised Sheet No. 2.2
Second Revised Sheet No. 2.3	RATE TABLE	First Revised Sheet No. 2.3
Fourth Revised Sheet No. 2.4	RATE TABLE	Third Revised Sheet No. 2.4
Fourth Revised Sheet No. 2.5	RATE TABLE	Third Revised Sheet No. 2.5
Second Revised Sheet No. 2.6	RATE TABLE	First Revised Sheet No. 2.6
Second Revised Sheet No. 2.7	RATE TABLE	First Revised Sheet No. 2.7
Second Revised Sheet No. 2.8	RATE TABLE	First Revised Sheet No. 2.8
Twenty-Sixth Revised Sheet No. 2.9	RATE TABLE	Twenty-Fifth Revised Sheet 2.9
Fourth Revised Sheet No. 2.10	RATE TABLE	Third Revised Sheet No. 2.10
Fourth Revised Sheet No. 2.11	RATE TABLE	Third Revised Sheet No. 2.11
Third Revised Sheet No. 2.12	RATE TABLE	Second Revised Sheet No. 2.12
Original Sheet No. 2.13	RATE TABLE	
Original Sheet No. 2.14	RATE TABLE	
Original Sheet No. 2.15	RATE TABLE	
Original Sheet No. 2.16	RATE TABLE	
Original Sheet No. 2.17	RATE TABLE	
Original Sheet No. 2.18	RATE TABLE	
Original Sheet No. 2.19	RATE TABLE	
Original Sheet No. 2.20	RATE TABLE	
First Revised Sheet No. 12	CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)	Original Sheet No. 12
First Revised Sheet No. 13	CONTRACT SERVICE – MILITARY WHEELING (ECW)	Original Sheet No. 13
Second Revised Sheet No. 13.3	CONTRACT SERVICE – MILITARY WHEELING (ECW)	First Revised Sheet No. 13.3

Effective October 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029

**City Council Vol. No. 6**

<b>Sheet No.</b>	<b>Title</b>	<b>Cancel Sheet No.</b>
Fifth Revised Sheet No. 1	TABLE OF CONTENTS	Fourth Revised Sheet No. 1
Sixth Revised Sheet No. 2	RATE TABLE	Fifth Revised Sheet No. 2
Fifth Revised Sheet No. 2.1	RATE TABLE	Fourth Revised Sheet No. 2.1
Fourth Revised Sheet No. 2.2	RATE TABLE	Third Revised Sheet No. 2.2
Third Revised Sheet No. 2.3	RATE TABLE	Second Revised Sheet No. 2.3
Fifth Revised Sheet No. 2.4	RATE TABLE	Fourth Revised Sheet No. 2.4
Fifth Revised Sheet No. 2.5	RATE TABLE	Fourth Revised Sheet No. 2.5
Third Revised Sheet No. 2.6	RATE TABLE	Second Revised Sheet No. 2.6
Third Revised Sheet No. 2.7	RATE TABLE	Second Revised Sheet No. 2.7
Third Revised Sheet No. 2.8	RATE TABLE	Second Revised Sheet No. 2.8
Twenty-Seventh Revised Sheet No. 2.9	RATE TABLE	Twenty-Sixth Revised Sheet No. 2.9
Fifth Revised Sheet No. 2.10	RATE TABLE	Fourth Revised Sheet No. 2.10
Fifth Revised Sheet No. 2.11	RATE TABLE	Fourth Revised Sheet No. 2.11
Fourth Revised Sheet No. 2.12	RATE TABLE	Third Revised Sheet No. 2.12
First Revised Sheet No. 2.13	RATE TABLE	Original Sheet No. 2.13
First Revised Sheet No. 2.14	RATE TABLE	Original Sheet No. 2.14
First Revised Sheet No. 2.15	RATE TABLE	Original Sheet No. 2.15
First Revised Sheet No. 2.16	RATE TABLE	Original Sheet No. 2.16
First Revised Sheet No. 2.17	RATE TABLE	Original Sheet No. 2.17
First Revised Sheet No. 2.18	RATE TABLE	Original Sheet No. 2.18
First Revised Sheet No. 2.19	RATE TABLE	Original Sheet No. 2.19
First Revised Sheet No. 2.20	RATE TABLE	Original Sheet No. 2.20
Third Revised Sheet No. 3	GENERAL	Second Revised Sheet No. 3
Third Revised Sheet No. 3.1	GENERAL	Second Revised Sheet No. 3.1
Original Sheet No.3.2	GENERAL	
Original Sheet No.3.3	GENERAL	
Original Sheet No.3.4	GENERAL	
First Revised Sheet No. 4	RESIDENTIAL SERVICE (E1R, ETR, ETR-P, ETR-F)	Original Sheet No. 4
First Revised Sheet No. 5	FROZEN COMMERCIAL SERVICE – SMALL (E1C)	Original Sheet No. 5
Original Sheet No.5.2	COMMERCIAL SERVICE – SMALL (ECS, ECS-P, ECS-F)	
First Revised Sheet No. 6	FROZEN COMMERCIAL SERVICE – GENERAL (E2C, ETC)	Original Sheet No. 6
Original Sheet No. 6.1	COMMERCIAL SERVICE – MEDIUM 10 KW MINIMUM (ECM, ECM-P)	
Original Sheet No. 6.2	COMMERCIAL SERVICE – LARGE 50 KW MINIMUM (ECL, ECL-P)	
Second Revised Sheet No. 7	FROZEN INDUSTRIAL SERVICE – 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)	First Revised Sheet No. 7
Original Sheet No. 7.1	INDUSTRIAL SERVICE – 100 kW MINIMUM (EIS, EIS-P)	
First Revised Sheet No. 8	INDUSTRIAL SERVICE – 500 kW MINIMUM (E8T, E8T-P)	Original Sheet No. 8
First Revised Sheet No. 9	INDUSTRIAL SERVICE – 4,000 kW MINIMUM (E8S, E8S-P)	Original Sheet No. 9
Second Revised Sheet No. 10	INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG, ELG-P)	First Revised Sheet No. 10
Second Revised Sheet No. 12	CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)	First Revised Sheet No. 12

Effective October 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029


City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
First Revised Sheet No. 12.1	CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)	Original Sheet No. 12.1
Third Revised Sheet No. 12.2	CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)	Second Revised Sheet No. 12.2
First Revised Sheet No. 18	TOTALIZATION SERVICE	Original Sheet No. 18
Third Revised Sheet No. 20	RENEWABLE ENERGY NET METERING	Second Revised Sheet No. 20
Second Revised Sheet No. 20.1	RENEWABLE ENERGY NET METERING	First Revised Sheet No. 20.1
Second Revised Sheet No. 22	COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)	First Revised Sheet No. 22
First Revised Sheet No. 23	COMMUNITY SOLAR GARDEN PROGRAM	Original Sheet No. 23


Section 2. The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 12<sup>th</sup> day of November 2024.

  
Randy Helms, Council President

ATTEST:

  
Sarah B. Johnson, City Clerk





Colorado Springs Utilities

*It's how we're all connected*

# 2025 Rate Case

## Final Electric Tariff Sheets

**Electric**

**Final Tariff Sheets**

**Effective January 1, 2025**



<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

**Billing statements are the sum of rate components listed below each available service.**

Description	Rates	Reference
<b>Residential Service (E1R, ETR)</b>		<b>Sheet No. 4</b>
<b>Standard Option (E1R)</b>		
Access and Facilities Charge, per day	\$0.6421	
Access and Facilities Charge, per kWh	\$0.0876	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Time-of-Day Option (ETR)</b>		
Access and Facilities Charge, per day	\$0.6421	
Access and Facilities Charge:		
Winter (October – May) On-Peak, per kWh	\$0.1364	
Winter (October – May) Off-Peak, per kWh	\$0.0682	
Summer (June – September) On-Peak, per kWh	\$0.2728	
Summer (June – September) Off-Peak, per kWh	\$0.0682	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Commercial Service – Small (E1C)</b>		<b>Sheet No. 5</b>
Access and Facilities Charge, per day	\$0.6421	
Access and Facilities Charge, per kWh	\$0.0876	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Commercial Service – Non-Metered (ENM)</b>		<b>Sheet No. 5.1</b>
Access and Facilities Charge, per kWh	\$0.1172	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Commercial Service – General (E2C, ETC)</b>		<b>Sheet No. 6</b>
<b>Standard Option (E2C)</b>		
Access and Facilities Charge, per day	\$1.0500	
Access and Facilities Charge, per kWh	\$0.0748	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Time-of-Day Option (ETC)</b>		
Access and Facilities Charge, per day	\$1.0500	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1384	
Off-Peak, per kWh	\$0.0554	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum (ETL, ETLO, ETLW)</b>		<b>Sheet No. 7</b>
<b>Standard Option (ETL)</b>		
Access and Facilities Charge, per day	\$3.5132	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.8341	
Off-Peak, per kW, per day	\$0.5380	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.8459	
Off-Peak, per kW, per day	\$0.5498	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Non-Demand Summer Option (ETLO)</b>		
Access and Facilities Charge, per day	\$14.8676	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.1343	
Winter (November - April), per kWh	\$0.0669	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Non-Demand Winter Option (ETLW)</b>		
Access and Facilities Charge, per day	\$14.8676	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.0665	
Winter (November - April), per kWh	\$0.1341	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Industrial Service – Time-of-Day Service 500 kW Minimum (E8T)</b>		<b>Sheet No. 8</b>
Access and Facilities Charge, per day	\$23.8421	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.8112	
Off-Peak, per kW, per day	\$0.4820	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.8230	
Off-Peak, per kW, per day	\$0.4938	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Industrial Service – Time-of-Day Service 4,000 kW Minimum (E8S)</b>		<b>Sheet No. 9</b>
Access and Facilities Charge, per day	\$53.0851	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.9144	
Off-Peak, per kW, per day	\$0.5439	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.9262	
Off-Peak, per kW, per day	\$0.5557	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Industrial Service – Large Power and Light (ELG)</b>		<b>Sheet No. 10</b>
Access and Facilities Charge, per day	\$7.9593	
Demand Charge Primary, per kW, per day	\$0.7561	
Demand Charge Secondary, per kW, per day	\$0.7679	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Industrial Service – Time-of-Day Transmission Voltage (ETX)</b>		<b>Sheet No. 11</b>
Access and Facilities Charge, per day	\$53.0555	
Demand Charge:		
On-Peak, per kW, per day	\$0.9779	
Off-Peak, per kW, per day	\$0.5378	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Contract Service – Military (ECD, EHYDPWR, EINFPRS)</b>		<b>Sheet No. 12</b>
<b>Standard Option (ECD)</b>		
Access and Facilities Charge, per day	\$43.9348	
Access and Facilities Charge, per meter, per day	\$0.5092	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.6543	
Off-Peak, per kW, per day	\$0.3546	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.6661	
Off-Peak, per kW, per day	\$0.3664	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Optional Service (EHYDPWR, EINFPRS)</b>		
See rate and charge detail in tariff		
<b>Contract Service – Military Wheeling (ECW)</b>		<b>Sheet No. 13</b>
<b>Required Services</b>		
Wheeling Demand Charge, per kW, per day	\$0.0806	
Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges)		

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Contract Service – Traffic Signals (E2T)</b>		<b>Sheet No. 14</b>
Access and Facilities Charge, per day	\$0.5135	
Access and Facilities Charge, per kWh	\$0.0949	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Contract Service – Street Lighting (E7SL)</b>		<b>Sheet No. 15</b>
<b>All rates, per month, per pole</b>		
<b>Mercury Vapor Lamps</b>		
<b>175 Watts</b>		
Wood and Fiberglass	\$6.80	
Ornamental	\$8.50	
Wallpack	\$5.55	
<b>400 Watts</b>		
Wood and Fiberglass	\$11.59	
Ornamental	\$14.93	
<b>700 Watts</b>		
Wood and Fiberglass	\$18.07	
Ornamental	\$21.62	
<b>1000 Watts</b>		
Wood and Fiberglass	\$24.54	
Ornamental	\$28.32	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>High Pressure Sodium</b>		
<b>70 Watts</b>		
Wood and Fiberglass	\$3.18	
Wallpack	\$3.18	
Decorative	\$8.34	
<b>100 Watts</b>		
Wood and Fiberglass	\$5.45	
Ornamental	\$8.69	
Decorative	\$8.97	
Decorative Double Fixture (2X Wattage)	\$13.47	
<b>150 Watts</b>		
Wood and Fiberglass	\$6.34	
Decorative	\$10.02	
Decorative Double Fixture (2X Wattage)	\$15.58	
<b>250 Watts</b>		
Wood and Fiberglass	\$9.44	
Ornamental	\$11.96	
Double Fixture (2X Wattage)	\$18.91	
Wallpack	\$7.42	
<b>400 Watts</b>		
Wood and Fiberglass	\$13.52	
Ornamental	\$15.45	
Double Fixture (2X Wattage)	\$26.78	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>INDUCTION</b>		
<b>150 Watts</b>		
Wallpack	\$5.02	
<b>LED</b>		
<b>100 Watts Equivalent</b>		
Wood and Fiberglass	\$5.05	
Decorative	\$9.15	
Decorative Double Fixture (2X Wattage)	\$13.86	
Ornamental	\$7.77	
Double Fixture (2X Wattage)	\$11.31	
<b>150 Watts Equivalent</b>		
Wood and Fiberglass	\$5.33	
Decorative	\$9.48	
Decorative Double Fixture (2X Wattage)	\$14.52	
<b>250 Watts Equivalent</b>		
Wood and Fiberglass	\$6.93	
Ornamental	\$9.78	
Double Fixture (2X Wattage)	\$14.55	
<b>400 Watts Equivalent</b>		
Wood and Fiberglass	\$8.73	
Ornamental	\$11.53	
Double Fixture (2X Wattage)	\$18.94	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month.		

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<b>ELECTRIC RATE SCHEDULES</b>
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<b>RATE TABLE</b>
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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Electric Cost Adjustment (ECA)</b>		<b>Sheet No. 16</b>
Standard ECA, per kWh (E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0301	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0.0528	
Off-Peak, per kWh	\$0.0264	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0498	
Off-Peak, per kWh	\$0.0246	
<b>Green Power Service</b>		<b>Sheet No. 24</b>
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0366	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Electric Capacity Charge (ECC)</b>		<b>Sheet No. 17</b>
Residential Service (E1R), per kWh	\$0.0050	
Residential Time-of-Day Option (ETR), per kWh	\$0.0050	
Commercial Service – Small (E1C), per kWh	\$0.0050	
Commercial Service – Non-Metered (ENM), per kWh	\$0.0050	
Commercial Service – General (E2C), per kWh	\$0.0042	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0042	
Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0040	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0032	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0030	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0024	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0024	
Contract Service – Military (ECD), per kWh	\$0.0030	
Contract Service – Traffic Signals (E2T), per kWh	\$0.0024	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Totalization Service</b>		<b>Sheet No. 18</b>
For each meter totalized, per meter, per day	\$8.0000	
<b>Enhanced Power Service</b>		<b>Sheet No. 19</b>
Reserve Capacity Charge:		
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0333	
Operations & Maintenance Charge:		
See <i>Line Extension and Service Standards</i> for Electric for calculation.		
<b>Small Power Producers and Cogeneration Service</b>		<b>Sheet No. 21</b>
On-Peak, per kWh	\$0.0195	
Off-Peak, per kWh	\$0.0180	
<b>Community Solar Garden Bill Credit (Pilot Program)</b>		<b>Sheet No. 22</b>
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.1080	
<b>Community Solar Garden Program</b>		<b>Sheet No. 23</b>
<b>Customer Rate Class – Credit, per kWh</b>		
Residential Service (E1R)	\$0.0654	
Residential Time-of-Day Option (ETR)	\$0.0654	
Commercial Service – Small (E1C)	\$0.0585	
Commercial Service – General (E2C)	\$0.0586	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0586	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0541	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0514	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0507	
Industrial Service – Large Power and Light (ELG)	\$0.0443	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0578	
Contract Service – Military (ECD)	\$0.0517	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Electric Vehicle Public Charging Service – Time-of-Day</b>		<b>Sheet No. 25</b>
<b>Level 2</b>		
On-Peak, per kWh	\$0.3600	
Off-Peak, per kWh	\$0.1300	
Idle Rate, per minute	\$0.1100	
Idle rate is applicable beginning 15 minutes after charge is complete.		
<b>Direct Current Fast Charger (DCFC)</b>		
On-Peak, per kWh	\$0.5800	
Off-Peak, per kWh	\$0.2000	
Idle Rate, per minute	\$0.3200	
Idle rate is applicable beginning 15 minutes after charge is complete.		
<b>Interruptible Service</b>		<b>Sheet No. 26</b>
Demand Credit, per kW, per day	\$0.1233	
Energy Credit, per kWh	\$0.4500	

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**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)**

**AVAILABILITY**

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and the Cheyenne Mountain Space Force Station.

**RATE**

Standard Option (ECD)

See Rate Table for applicable charges.

**ADDITIONAL SERVICES**

In addition to the standard Contract Service to the listed military installations:

- A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.
  
- B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

**Military Hydroelectric Power Sales Service (EHYDPWR)**

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

**Rate**

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020 and then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

Approval Date: November 12, 2024  
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**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY WHEELING (ECW)**

**AVAILABILITY**

Available by contract in Utilities' electric service territory to the United States of America at the Peterson Space Force Base, the Cheyenne Mountain Space Force Station, the United States Air Force Academy and the Fort Carson Military Installation. Service under this rate schedule is not available to any other Customer or entity.

Service is offered at the request of Customer so that Customer may purchase an allocated portion of its power and energy requirements from the Western Area Power Administration (Western). Service is also offered at the request of Customer to allow the Fort Carson Military Installation (Fort Carson) to purchase a portion of its power and energy requirements from Utilities under Contract Service – Military (EHYDPWR) (Hydro Power tariff). These Customer purchases from Western or from Utilities will be under a long-term contract for firm capacity and associated energy. Utilities will wheel (transport), subject to available capacity, such energy over Utilities' distribution system to Customer's facility. Electric requirements of the Customer in excess of its allocation from Western or in excess of its purchases under the Hydro Power tariff will be supplied by Utilities as supplemental power and energy.

**APPLICABILITY**

Service under this rate schedule will be provided only if a contract for such service is in effect between Customer and Utilities. Services other than distribution wheeling provided to Customer by Utilities are limited to services set forth within this rate schedule and separately contracted for by Customer. Services provided by Utilities under this rate schedule are strictly limited to power and energy requirements of each Customer within its boundaries. Under no circumstances will Customer resell any power and/or energy provided under this rate schedule, or use in any way such power or energy outside the confines of Customer's facility.

**REQUIRED SERVICES**

Customer must contract for the following services:

- A. Wheeling
- B. Supplemental Power and Energy
- C. Open Access Transmission Service (See Open Access Transmission Tariff)

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**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY WHEELING (ECW)**

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**Electric**

**Final Tariff Sheets**

**Effective October 1, 2025**





<b>ELECTRIC RATE SCHEDULES</b>
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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

**Billing statements are the sum of rate components listed below each available service.**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Residential Service (EIR, ETR, ETR-P, ETR-F) – Sheet No. 4</b>					
<b>Frozen Option (EIR)</b>					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge, per kWh	\$0.0876	\$0.0932	\$0.0992	\$0.1055	\$0.1123
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Energy-Wise Standard Time-of-Day Option (ETR)</b>					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.1364	\$0.1451	\$0.1544	\$0.1643	\$0.1748
Winter (October – May) Off-Peak, per kWh	\$0.0682	\$0.0726	\$0.0772	\$0.0821	\$0.0874
Summer (June – September) On-Peak, per kWh	\$0.2728	\$0.2903	\$0.3089	\$0.3287	\$0.3497
Summer (June – September) Off-Peak, per kWh	\$0.0682	\$0.0726	\$0.0772	\$0.0821	\$0.0874
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Energy-Wise Plus Time-of-Day Option (ETR-P)</b>					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0891	\$0.0948	\$0.1009	\$0.1074	\$0.1143
Winter (October – May) Off-Peak, per kWh	\$0.0730	\$0.0777	\$0.0827	\$0.0880	\$0.0936
Winter (October – May) Off-Peak Saver, per kWh	\$0.0477	\$0.0508	\$0.0541	\$0.0576	\$0.0613
Summer (June – September) On-Peak, per kWh	\$0.2175	\$0.2314	\$0.2462	\$0.2620	\$0.2788

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
Summer (June – September) Off-Peak, per kWh	\$0.0730	\$0.0777	\$0.0827	\$0.0880	\$0.0936
Summer (June – September) Off-Peak Saver, per kWh	\$0.0517	\$0.0550	\$0.0585	\$0.0622	\$0.0662
Critical Peak Period (During Event Hours), per kWh	\$0.6613	\$0.7036	\$0.7486	\$0.7965	\$0.8475
<b>Electric Cost Adjustment (ECA):</b>					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Fixed Seasonal Option (ETR-F)</b>					
Access and Facilities Charge, per day	\$0.7316	\$0.7784	\$0.8282	\$0.8812	\$0.9376
<b>Access and Facilities Charge:</b>					
Winter (October – May), per kWh	\$0.0763	\$0.0812	\$0.0864	\$0.0919	\$0.0978
Summer (June – September), per kWh	\$0.1007	\$0.1071	\$0.1140	\$0.1213	\$0.1291
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Frozen Commercial Service – Small (E1C) – Sheet No. 5</b>					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge, per kWh	\$0.0876	\$0.0932	\$0.0992	\$0.1055	\$0.1123
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Commercial Service – Non-Metered (ENM) – Sheet No. 5.1</b>					
Access and Facilities Charge, per kWh	\$0.1172	\$0.1295	\$0.1431	\$0.1581	\$0.1747
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Commercial Service – Small (ECS, ECS-P, ECS-F) – Sheet No. 5.2</b>					
<b>Energy-Wise Standard Time-of-Day Option (ECS)</b>					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.1330	\$0.1415	\$0.1506	\$0.1602	\$0.1705
Winter (October – May) Off-Peak, per kWh	\$0.0665	\$0.0708	\$0.0753	\$0.0801	\$0.0852
Summer (June – September) On-Peak, per kWh	\$0.2659	\$0.2829	\$0.3010	\$0.3203	\$0.3408
Summer (June – September) Off-Peak, per kWh	\$0.0665	\$0.0708	\$0.0753	\$0.0801	\$0.0852
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Energy-Wise Plus Time-of-Day Option (ECS-P)</b>					
Access and Facilities Charge, per day	\$0.6421	\$0.6832	\$0.7269	\$0.7734	\$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0838	\$0.0892	\$0.0949	\$0.1010	\$0.1075
Winter (October – May) Off-Peak, per kWh	\$0.0710	\$0.0755	\$0.0803	\$0.0854	\$0.0909
Winter (October – May) Off-Peak Saver, per kWh	\$0.0503	\$0.0535	\$0.0569	\$0.0605	\$0.0644
Summer (June – September) On-Peak, per kWh	\$0.2180	\$0.2320	\$0.2468	\$0.2626	\$0.2794
Summer (June – September) Off-Peak, per kWh	\$0.0710	\$0.0755	\$0.0803	\$0.0854	\$0.0909
Summer (June – September) Off-Peak Saver, per kWh	\$0.0554	\$0.0589	\$0.0627	\$0.0667	\$0.0710
Critical Peak Period (During Event Hours), per kWh	\$0.6613	\$0.7036	\$0.7486	\$0.7965	\$0.8475
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Fixed Seasonal Option (ECS-F)</b>					
Access and Facilities Charge, per day	\$0.7549	\$0.8032	\$0.8546	\$0.9093	\$0.9675
Access and Facilities Charge:					
Winter (October – May), per kWh	\$0.0739	\$0.0786	\$0.0836	\$0.0890	\$0.0947
Summer (June – September), per kWh	\$0.0782	\$0.0832	\$0.0885	\$0.0942	\$0.1002
Electric Cost Adjustment (ECA):	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Frozen Commercial Service – General (E2C, ETC) – Sheet No. 6</b>					
<b>Frozen Standard Option (E2C)</b>					
Access and Facilities Charge, per day	\$1.0500	\$1.1130	\$1.1798	\$1.2506	\$1.3256
Access and Facilities Charge, per kWh	\$0.0748	\$0.0793	\$0.0840	\$0.0891	\$0.0944
Electric Cost Adjustment (ECA):	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Frozen Time-of-Day Option (ETC)</b>					
Access and Facilities Charge, per day	\$1.0500	\$1.1130	\$1.1798	\$1.2506	\$1.3256
Access and Facilities Charge:					
On-Peak, per kWh	\$0.1384	\$0.1467	\$0.1555	\$0.1648	\$0.1747
Off-Peak, per kWh	\$0.0554	\$0.0587	\$0.0622	\$0.0660	\$0.0699
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Commercial Service – Medium 10 kW Minimum (ECM, ECM-P) – Sheet No. 6.1</b>					
<b>Energy-Wise Standard Time-of-Day Option (ECM)</b>					
Access and Facilities Charge, per day	\$0.9826	\$1.0416	\$1.1041	\$1.1703	\$1.2405
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.0160	\$0.0170	\$0.0180	\$0.0191	\$0.0202
Summer (June – September), per kW, per day	\$0.0364	\$0.0386	\$0.0409	\$0.0434	\$0.0460
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0907	\$0.0961	\$0.1019	\$0.1080	\$0.1145
Winter (October – May) Off-Peak, per kWh	\$0.0648	\$0.0687	\$0.0728	\$0.0772	\$0.0818
Summer (June – September) On-Peak, per kWh	\$0.1086	\$0.1151	\$0.1220	\$0.1293	\$0.1371
Summer (June – September) Off-Peak, per kWh	\$0.0648	\$0.0687	\$0.0728	\$0.0772	\$0.0818
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Energy-Wise Plus Time-of-Day Option (ECM-P)</b>					
Access and Facilities Charge, per day	\$0.9826	\$1.0416	\$1.1041	\$1.1703	\$1.2405
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.0610	\$0.0647	\$0.0686	\$0.0727	\$0.0771
Summer (June – September), per kW, per day	\$0.0689	\$0.0730	\$0.0774	\$0.0820	\$0.0869
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0616	\$0.0653	\$0.0692	\$0.0734	\$0.0778
Winter (October – May) Off-Peak, per kWh	\$0.0497	\$0.0527	\$0.0559	\$0.0593	\$0.0629
Winter (October – May) Off-Peak Saver, per kWh	\$0.0318	\$0.0337	\$0.0357	\$0.0378	\$0.0401
Summer (June – September) On-Peak, per kWh	\$0.1935	\$0.2051	\$0.2174	\$0.2304	\$0.2442

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
Summer (June – September) Off-Peak, per kWh	\$0.0497	\$0.0527	\$0.0559	\$0.0593	\$0.0629
Summer (June – September) Off-Peak Saver, per kWh	\$0.0363	\$0.0385	\$0.0408	\$0.0432	\$0.0458
Critical Peak Period (During Event Hours), per kWh	\$0.6781	\$0.7188	\$0.7619	\$0.8076	\$0.8561
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Commercial Service – Large 50 kW Minimum (ECL, ECL-P)– Sheet No. 6.2</b>					
<b>Energy-Wise Standard Time-of-Day Option (ECL)</b>					
Access and Facilities Charge, per day	\$1.4598	\$1.5474	\$1.6402	\$1.7386	\$1.8429
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.0172	\$0.0182	\$0.0193	\$0.0205	\$0.0217
Summer (June – September), per kW, per day	\$0.0480	\$0.0509	\$0.0540	\$0.0572	\$0.0606
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0839	\$0.0889	\$0.0942	\$0.0999	\$0.1059
Winter (October – May) Off-Peak, per kWh	\$0.0595	\$0.0631	\$0.0669	\$0.0709	\$0.0752
Summer (June – September) On-Peak, per kWh	\$0.0993	\$0.1053	\$0.1116	\$0.1183	\$0.1254
Summer (June – September) Off-Peak, per kWh	\$0.0595	\$0.0631	\$0.0669	\$0.0709	\$0.0752
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Energy-Wise Plus Time-of-Day Option (ECL-P)</b>					
Access and Facilities Charge, per day	\$1.4598	\$1.5474	\$1.6402	\$1.7386	\$1.8429

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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Demand Charge Secondary:</b>					
Winter (October – May), per kW, per day	\$0.0756	\$0.0801	\$0.0849	\$0.0900	\$0.0954
Summer (June – September), per kW, per day	\$0.0937	\$0.0993	\$0.1053	\$0.1116	\$0.1183
<b>Access and Facilities Charge:</b>					
Winter (October – May) On-Peak, per kWh	\$0.0564	\$0.0598	\$0.0634	\$0.0672	\$0.0712
Winter (October – May) Off-Peak, per kWh	\$0.0443	\$0.0470	\$0.0498	\$0.0528	\$0.0560
Winter (October – May) Off-Peak Saver, per kWh	\$0.0266	\$0.0282	\$0.0299	\$0.0317	\$0.0336
Summer (June – September) On-Peak, per kWh	\$0.1707	\$0.1809	\$0.1918	\$0.2033	\$0.2155
Summer (June – September) Off-Peak, per kWh	\$0.0443	\$0.0470	\$0.0498	\$0.0528	\$0.0560
Summer (June – September) Off-Peak Saver, per kWh	\$0.0306	\$0.0324	\$0.0343	\$0.0364	\$0.0386
Critical Peak Period (During Event Hours), per kWh	\$0.5878	\$0.6231	\$0.6605	\$0.7001	\$0.7421
<b>Electric Cost Adjustment (ECA):</b>					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Frozen Industrial Service – 1,000 kWh/Day Minimum (ETL, ETLO, ETLW) – Sheet No. 7</b>					
<b>Frozen Standard Option (ETL)</b>					
Access and Facilities Charge, per day	\$3.5132	\$3.7187	\$3.9363	\$4.1665	\$4.4103
<b>Demand Charge Secondary:</b>					
On-Peak, per kW, per day	\$0.8459	\$0.8954	\$0.9478	\$1.0032	\$1.0619
Off-Peak, per kW, per day	\$0.5498	\$0.5820	\$0.6160	\$0.6520	\$0.6902
<b>Electric Cost Adjustment (ECA):</b>					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				

Approval Date: November 12, 2024  
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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.





<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Frozen Non-Demand Summer Option (ETLO)</b>					
Access and Facilities Charge, per day	\$14.8676	\$15.7448	\$16.6737	\$17.6574	\$18.6992
Access and Facilities Charge:					
Summer (May – October), per kWh	\$0.1343	\$0.1422	\$0.1506	\$0.1595	\$0.1689
Winter (November – April), per kWh	\$0.0669	\$0.0708	\$0.0750	\$0.0794	\$0.0841
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Frozen Non-Demand Winter Option (ETLW)</b>					
Access and Facilities Charge, per day	\$14.8676	\$15.7448	\$16.6737	\$17.6574	\$18.6992
Access and Facilities Charge:					
Summer (May – October), per kWh	\$0.0665	\$0.0704	\$0.0746	\$0.0790	\$0.0837
Winter (November – April), per kWh	\$0.1341	\$0.1420	\$0.1504	\$0.1593	\$0.1687
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Industrial Service – 100 kW Minimum (EIS, EIS-P) – Sheet No. 7.1</b>					
<b>Energy-Wise Standard Time-of-Day Option (EIS)</b>					
Access and Facilities Charge, per day	\$3.5132	\$3.7205	\$3.9400	\$4.1725	\$4.4187
Demand Charge Secondary:					
On-Peak, per kW, per day	\$0.8326	\$0.8817	\$0.9337	\$0.9888	\$1.0471
Off-Peak, per kW, per day	\$0.5413	\$0.5732	\$0.6070	\$0.6428	\$0.6807
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

Approval Date: November 12, 2024  
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Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Energy-Wise Plus Time-of-Day Option (EIS-P)</b>					
Access and Facilities Charge, per day	\$3.5132	\$3.7205	\$3.9400	\$4.1725	\$4.4187
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.3291	\$0.3485	\$0.3691	\$0.3909	\$0.4140
Summer (June – September), per kW, per day	\$0.3567	\$0.3777	\$0.4000	\$0.4236	\$0.4486
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0420	\$0.0445	\$0.0471	\$0.0499	\$0.0528
Winter (October – May) Off-Peak, per kWh	\$0.0294	\$0.0311	\$0.0329	\$0.0348	\$0.0369
Winter (October – May) Off-Peak Saver, per kWh	\$0.0093	\$0.0098	\$0.0104	\$0.0110	\$0.0116
Summer (June – September) On-Peak, per kWh	\$0.1479	\$0.1566	\$0.1658	\$0.1756	\$0.1860
Summer (June – September) Off-Peak, per kWh	\$0.0294	\$0.0311	\$0.0329	\$0.0348	\$0.0369
Summer (June – September) Off-Peak Saver, per kWh	\$0.0119	\$0.0126	\$0.0133	\$0.0141	\$0.0149
Critical Peak Period (During Event Hours), per kWh	\$0.5523	\$0.5849	\$0.6194	\$0.6559	\$0.6946
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Industrial Service 500 kW Minimum (E8T, E8T-P) – Sheet No. 8</b>					
<b>Energy-Wise Standard Time-of-Day Option (E8T)</b>					
Access and Facilities Charge, per day	\$23.8421	\$25.2726	\$26.7890	\$28.3963	\$30.1001
Demand Charge Secondary:					
On-Peak, per kW, per day	\$0.8567	\$0.9081	\$0.9626	\$1.0204	\$1.0816
Off-Peak, per kW, per day	\$0.5138	\$0.5446	\$0.5773	\$0.6119	\$0.6486

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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Energy-Wise Plus Time-of-Day Option (E8T-P)</b>					
Access and Facilities Charge, per day	\$23.8421	\$25.2726	\$26.7890	\$28.3963	\$30.1001
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.3066	\$0.3250	\$0.3445	\$0.3652	\$0.3871
Summer (June – September), per kW, per day	\$0.3995	\$0.4235	\$0.4489	\$0.4758	\$0.5043
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0400	\$0.0424	\$0.0449	\$0.0476	\$0.0505
Winter (October – May) Off-Peak, per kWh	\$0.0275	\$0.0292	\$0.0310	\$0.0329	\$0.0349
Winter (October – May) Off-Peak Saver, per kWh	\$0.0095	\$0.0101	\$0.0107	\$0.0113	\$0.0120
Summer (June – September) On-Peak, per kWh	\$0.1154	\$0.1223	\$0.1296	\$0.1374	\$0.1456
Summer (June – September) Off-Peak, per kWh	\$0.0275	\$0.0292	\$0.0310	\$0.0329	\$0.0349
Summer (June – September) Off-Peak Saver, per kWh	\$0.0120	\$0.0127	\$0.0135	\$0.0143	\$0.0152
Critical Peak Period (During Event Hours), per kWh	\$0.3866	\$0.4098	\$0.4344	\$0.4605	\$0.4881
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Industrial Service 4,000 kW Minimum (E8S, E8S-P) – Sheet No. 9</b>					
<b>Energy-Wise Standard Time-of-Day Option (E8S)</b>					
Access and Facilities Charge, per day	\$53.0851	\$58.4998	\$64.4668	\$71.0424	\$78.2887

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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Demand Charge Secondary:</b>					
On-Peak, per kW, per day	\$0.9616	\$1.0597	\$1.1678	\$1.2869	\$1.4182
Off-Peak, per kW, per day	\$0.5570	\$0.6138	\$0.6764	\$0.7454	\$0.8214
<b>Electric Cost Adjustment (ECA):</b>					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Energy-Wise Plus Time-of-Day Option (E8S-P)</b>					
Access and Facilities Charge, per day	\$53.0851	\$58.4998	\$64.4668	\$71.0424	\$78.2887
<b>Demand Charge Secondary:</b>					
Winter (October – May), per kW, per day	\$0.3454	\$0.3806	\$0.4194	\$0.4622	\$0.5093
Summer (June – September), per kW, per day	\$0.4814	\$0.5305	\$0.5846	\$0.6442	\$0.7099
<b>Access and Facilities Charge:</b>					
Winter (October – May) On-Peak, per kWh	\$0.0342	\$0.0377	\$0.0415	\$0.0457	\$0.0504
Winter (October – May) Off-Peak, per kWh	\$0.0227	\$0.0250	\$0.0276	\$0.0304	\$0.0335
Winter (October – May) Off-Peak Saver, per kWh	\$0.0089	\$0.0098	\$0.0108	\$0.0119	\$0.0131
Summer (June – September) On-Peak, per kWh	\$0.0907	\$0.1000	\$0.1102	\$0.1214	\$0.1338
Summer (June – September) Off-Peak, per kWh	\$0.0227	\$0.0250	\$0.0276	\$0.0304	\$0.0335
Summer (June – September) Off-Peak Saver, per kWh	\$0.0102	\$0.0112	\$0.0123	\$0.0136	\$0.0150
Critical Peak Period (During Event Hours), per kWh	\$0.2985	\$0.3289	\$0.3624	\$0.3994	\$0.4401
<b>Electric Cost Adjustment (ECA):</b>					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

Approval Date: November 12, 2024  
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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Industrial Service – Large Power and Light (ELG, ELG-P) – Sheet No. 10</b>					
<b>Energy-Wise Standard Option (ELG)</b>					
Access and Facilities Charge, per day	\$7.9593	\$8.9065	\$9.9664	\$11.1524	\$12.4795
Demand Charge Secondary, per kW, per day	\$0.7679	\$0.8593	\$0.9616	\$1.0760	\$1.2040
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Energy-Wise Plus Time-of-Day Option (ELG-P)</b>					
Access and Facilities Charge, per day	\$7.9593	\$8.9065	\$9.9664	\$11.1524	\$12.4795
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.3038	\$0.3400	\$0.3805	\$0.4258	\$0.4765
Summer (June – September), per kW, per day	\$0.3202	\$0.3583	\$0.4009	\$0.4486	\$0.5020
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	\$0.0311	\$0.0348	\$0.0389	\$0.0435	\$0.0487
Winter (October – May) Off-Peak, per kWh	\$0.0206	\$0.0231	\$0.0258	\$0.0289	\$0.0323
Winter (October – May) Off-Peak Saver, per kWh	\$0.0088	\$0.0098	\$0.0110	\$0.0123	\$0.0138
Summer (June – September) On-Peak, per kWh	\$0.0429	\$0.0480	\$0.0537	\$0.0601	\$0.0673
Summer (June – September) Off-Peak, per kWh	\$0.0206	\$0.0231	\$0.0258	\$0.0289	\$0.0323
Summer (June – September) Off-Peak Saver, per kWh	\$0.0115	\$0.0129	\$0.0144	\$0.0161	\$0.0180
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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 Resolution No.

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Industrial Service – Transmission Voltage (ETX) – Sheet No. 11</b>					
Access and Facilities Charge, per day	\$53.0555	\$57.2469	\$61.7694	\$66.6492	\$71.9145
Demand Charge:					
On-Peak, per kW, per day	\$0.9025	\$0.9738	\$1.0507	\$1.1337	\$1.2233
Off-Peak, per kW, per day	\$0.4963	\$0.5355	\$0.5778	\$0.6234	\$0.6726
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Contract Service – Military (ECD, ECD-P, EHYDPWR, EINFPRS) – Sheet No. 12</b>					
<b>Energy-Wise Standard Time-of-Day Option (ECD)</b>					
Access and Facilities Charge, per day	\$43.9348	\$46.7906	\$49.8320	\$53.0711	\$56.5207
Access and Facilities Charge, per meter, per day	\$0.5092	\$0.5423	\$0.5775	\$0.6150	\$0.6550
Demand Charge Secondary:					
On-Peak, per kW, per day	\$0.6733	\$0.7171	\$0.7637	\$0.8133	\$0.8662
Off-Peak, per kW, per day	\$0.3704	\$0.3945	\$0.4201	\$0.4474	\$0.4765
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Energy-Wise Plus Time-of-Day Option (ECD-P)</b>					
Access and Facilities Charge, per day	\$43.9348	\$46.7906	\$49.8320	\$53.0711	\$56.5207
Access and Facilities Charge, per meter, per day	\$0.5092	\$0.5423	\$0.5775	\$0.6150	\$0.6550
Demand Charge Secondary:					
Winter (October – May), per kW, per day	\$0.0231	\$0.0246	\$0.0262	\$0.0279	\$0.0297

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 Resolution No.

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
Summer (June – September), per kW, per day	\$0.0366	\$0.0390	\$0.0415	\$0.0442	\$0.0471
<b>Access and Facilities Charge:</b>					
Winter (October – May) On-Peak, per kWh	\$0.0407	\$0.0433	\$0.0461	\$0.0491	\$0.0523
Winter (October – May) Off-Peak, per kWh	\$0.0276	\$0.0294	\$0.0313	\$0.0333	\$0.0355
Winter (October – May) Off-Peak Saver, per kWh	\$0.0114	\$0.0121	\$0.0129	\$0.0137	\$0.0146
Summer (June – September) On-Peak, per kWh	\$0.1293	\$0.1377	\$0.1467	\$0.1562	\$0.1664
Summer (June – September) Off-Peak, per kWh	\$0.0276	\$0.0294	\$0.0313	\$0.0333	\$0.0355
Summer (June – September) Off-Peak Saver, per kWh	\$0.0142	\$0.0151	\$0.0161	\$0.0171	\$0.0182
Critical Peak Period (During Event Hours), per kWh	\$0.4578	\$0.4876	\$0.5193	\$0.5531	\$0.5891
<b>Electric Cost Adjustment (ECA):</b>					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
<b>Optional Service (EHYDPWR, EINFPRS)</b>					
See rate and charge detail in tariff					
<b>Contract Service – Military Wheeling (ECW) – Sheet No. 13</b>					
<b>Required Services</b>					
Wheeling Demand Charge, per kW, per day	\$0.0806	\$0.0858	\$0.0914	\$0.0973	\$0.1036
Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges)					
<b>Contract Service – Traffic Signals (E2T) – Sheet No. 14</b>					
Access and Facilities Charge, per day	\$0.5135	\$0.5613	\$0.6135	\$0.6706	\$0.7330
Access and Facilities Charge, per kWh	\$0.0949	\$0.1037	\$0.1133	\$0.1238	\$0.1353
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Contract Service – Street Lighting (E7SL) – Sheet No. 15</b>					
<b>All rates, per month, per pole</b>					
<b>Mercury Vapor Lamps</b>					
<b>175 Watts</b>					
Wood and Fiberglass	\$6.80	\$7.24	\$7.71	\$8.21	\$8.75
Ornamental	\$8.50	\$9.05	\$9.64	\$10.27	\$10.93
Wallpack	\$5.55	\$5.91	\$6.29	\$6.70	\$7.14
<b>400 Watts</b>					
Wood and Fiberglass	\$11.59	\$12.34	\$13.15	\$14.00	\$14.91
Ornamental	\$14.93	\$15.90	\$16.93	\$18.03	\$19.21
<b>700 Watts</b>					
Wood and Fiberglass	\$18.07	\$19.24	\$20.50	\$21.83	\$23.25
Ornamental	\$21.62	\$23.03	\$24.52	\$26.12	\$27.81
<b>1000 Watts</b>					
Wood and Fiberglass	\$24.54	\$26.14	\$27.83	\$29.64	\$31.57
Ornamental	\$28.32	\$30.16	\$32.12	\$34.21	\$36.43
<b>High Pressure Sodium</b>					
<b>70 Watts</b>					
Wood and Fiberglass	\$3.18	\$3.39	\$3.61	\$3.84	\$4.09
Wallpack	\$3.18	\$3.39	\$3.61	\$3.84	\$4.09
Decorative	\$8.34	\$8.88	\$9.46	\$10.07	\$10.73
<b>100 Watts</b>					
Wood and Fiberglass	\$5.45	\$5.80	\$6.18	\$6.58	\$7.01
Ornamental	\$8.69	\$9.25	\$9.86	\$10.50	\$11.18
Decorative	\$8.97	\$9.55	\$10.17	\$10.84	\$11.54

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
Decorative Double Fixture (2X Wattage)	\$13.47	\$14.35	\$15.28	\$16.27	\$17.33
<b>150 Watts</b>					
Wood and Fiberglass	\$6.34	\$6.75	\$7.19	\$7.66	\$8.16
Decorative	\$10.02	\$10.67	\$11.36	\$12.10	\$12.89
Decorative Double Fixture (2X Wattage)	\$15.58	\$16.59	\$17.67	\$18.82	\$20.04
<b>250 Watts</b>					
Wood and Fiberglass	\$9.44	\$10.05	\$10.71	\$11.40	\$12.14
Ornamental	\$11.96	\$12.74	\$13.57	\$14.45	\$15.39
Double Fixture (2X Wattage)	\$18.91	\$20.14	\$21.45	\$22.84	\$24.33
Wallpack	\$7.42	\$7.90	\$8.42	\$8.96	\$9.55
<b>400 Watts</b>					
Wood and Fiberglass	\$13.52	\$14.40	\$15.33	\$16.33	\$17.39
Ornamental	\$15.45	\$16.45	\$17.52	\$18.66	\$19.88
Double Fixture (2X Wattage)	\$26.78	\$28.52	\$30.37	\$32.35	\$34.45
<b>INDUCTION</b>					
<b>150 Watts</b>					
Wallpack	\$5.02	\$5.35	\$5.69	\$6.06	\$6.46
<b>LED</b>					
<b>100 Watts Equivalent</b>					
Wood and Fiberglass	\$5.05	\$5.38	\$5.73	\$6.10	\$6.50
Decorative	\$9.15	\$9.74	\$10.38	\$11.05	\$11.77
Decorative Double Fixture (2X Wattage)	\$13.86	\$14.76	\$15.72	\$16.74	\$17.83
Ornamental	\$7.77	\$8.28	\$8.81	\$9.39	\$10.00
Double Fixture (2X Wattage)	\$11.31	\$12.05	\$12.83	\$13.66	\$14.55

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Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>150 Watts Equivalent</b>					
Wood and Fiberglass	\$5.33	\$5.68	\$6.05	\$6.44	\$6.86
Decorative	\$9.48	\$10.10	\$10.75	\$11.45	\$12.20
Decorative Double Fixture (2X Wattage)	\$14.52	\$15.46	\$16.47	\$17.54	\$18.68
<b>250 Watts Equivalent</b>					
Wood and Fiberglass	\$6.93	\$7.38	\$7.86	\$8.37	\$8.92
Ornamental	\$9.78	\$10.42	\$11.09	\$11.81	\$12.58
Double Fixture (2X Wattage)	\$14.55	\$15.50	\$16.50	\$17.58	\$18.72
<b>400 Watts Equivalent</b>					
Wood and Fiberglass	\$8.73	\$9.30	\$9.90	\$10.55	\$11.23
Ornamental	\$11.53	\$12.28	\$13.08	\$13.93	\$14.83
Double Fixture (2X Wattage)	\$18.94	\$20.17	\$21.48	\$22.88	\$24.37
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month.					

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates
<b>Electric Cost Adjustment (ECA) – Sheet No. 16</b>	
Fixed ECA, per kWh (E1R, ETR-F, E1C, ENM, ECS-F, E2C, ETLO, ETLW, ELG, E2T, E7SL)	\$0.0301
Energy-Wise Standard Time-of-Day ECA (ETR, ECS, ETC, ECM, ECL, ETX, ETL, EIS, E8T, E8S, ETX, ECD)	
On-Peak, per kWh	\$0.0530
Off-Peak, per kWh	\$0.0265
Energy-Wise Plus Time-of-Day Option ECA (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)	
On-Peak, per kWh	\$0.0645
Off-Peak, per kWh	\$0.0258
Off-Peak Saver, per kWh	\$0.0206
<b>Green Power Service – Time-of-Day – Sheet No. 24</b>	
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0366

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates
<b>Electric Capacity Charge (ECC) – Sheet No. 16</b>	
Residential Service – (E1R, ETR, ETR-P, ETR-F), per kWh	\$0.0050
Commercial Service – Small (E1C), per kWh	\$0.0050
Commercial Service – Non-Metered (ENM), per kWh	\$0.0050
Commercial Service – Small (ECS, ECS-P, ECS-F), per kWh	\$0.0050
Commercial Service – General (E2C, ETC), per kWh	\$0.0042
Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), per kWh	\$0.0042
Commercial Service – Large 50 kW Minimum (ECL, ECL-P), per kWh	\$0.0042
Industrial Service – 1,000 kWh/Day Min (ETL, ETLO, ETLW), per kWh	\$0.0040
Industrial Service – 100 kW Minimum (EIS, EIS-P), per kWh	\$0.0040
Industrial Service – 500 kW Minimum (E8T, E8T-P), per kWh	\$0.0032
Industrial Service – 4,000 kW Minimum (E8S, E8S-P), per kWh	\$0.0030
Industrial Service – Large Power and Light (ELG, ELG-P), per kWh	\$0.0024
Industrial Service – Transmission Voltage (ETX), per kWh	\$0.0024
Contract Service – Military (ECD, ECD-P), per kWh	\$0.0030
Contract Service – Traffic Signals (E2T), per kWh	\$0.0024
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
<b>Totalization Service – Sheet No. 18</b>					
For each meter totalized, per meter, per day	\$8.0000				
<b>Enhanced Power Service – Sheet No. 19</b>					
Reserved Capacity Charge:					
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0333	\$0.0355	\$0.0378	\$0.0403	\$0.0429
Operations & Maintenance Charge:					
See <i>Line Extension and Service Standards</i> for Electric for calculation.					
<b>Small Power Producers and Cogeneration Service – Sheet No. 21</b>					
On-Peak, per kWh	\$0.0195				
Off-Peak, per kWh	\$0.0180				
<b>Community Solar Garden Bill Credit (Pilot Program) – Sheet No. 22</b>					
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.1080	\$0.1150	\$0.1225	\$0.1305	\$0.1390
<b>Community Solar Garden Program – Sheet No. 23</b>					
<b>Customer Rate Class – Credit, per kWh</b>					
Residential Service (E1R, ETR, ETR-F)	\$0.0654	\$0.0697	\$0.0742	\$0.0790	\$0.0841
Commercial Service – Small (E1C)	\$0.0585	\$0.0623	\$0.0663	\$0.0706	\$0.0752
Commercial Service – Small (ECS, ECS-F)	\$0.0591	\$0.0629	\$0.0670	\$0.0714	\$0.0760
Commercial Service – General (E2C)	\$0.0586	\$0.0624	\$0.0665	\$0.0708	\$0.0754
Commercial Service – General Time-of-Day Option (ETC)	\$0.0586	\$0.0624	\$0.0665	\$0.0708	\$0.0754
Commercial Service – Medium 10 kW Minimum (ECM)	\$0.0585	\$0.0623	\$0.0663	\$0.0706	\$0.0752
Commercial Service – Large 50 kW Minimum (ECL)	\$0.0564	\$0.0601	\$0.0640	\$0.0682	\$0.0726
Industrial Service – 1,000 kWh/Day Minimum (ETL)	\$0.0541	\$0.0576	\$0.0613	\$0.0653	\$0.0695
Industrial Service – 100 kW Minimum (EIS)	\$0.0549	\$0.0585	\$0.0623	\$0.0663	\$0.0706
Industrial Service – 500 kW Minimum (E8T)	\$0.0514	\$0.0547	\$0.0583	\$0.0621	\$0.0661

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates <sup>(Note)</sup>				
	2025	2026	2027	2028	2029
Industrial Service – 4,000 kW Minimum (E8S)	\$0.0507	\$0.0540	\$0.0575	\$0.0612	\$0.0652
Industrial Service – Large Power and Light (ELG)	\$0.0443	\$0.0472	\$0.0503	\$0.0536	\$0.0571
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0578	\$0.0616	\$0.0656	\$0.0699	\$0.0744
Contract Service – Military (ECD)	\$0.0517	\$0.0551	\$0.0587	\$0.0625	\$0.0666
<b>Electric Vehicle Public Charging Service – Time-of-Day – Sheet No. 25</b>					
<b>Level 2</b>					
On-Peak, per kWh	\$0.3600	\$0.3800	\$0.4000	\$0.4300	\$0.4600
Off-Peak, per kWh	\$0.1300	\$0.1400	\$0.1500	\$0.1600	\$0.1700
Idle Rate, per minute	\$0.1100	\$0.1200	\$0.1300	\$0.1400	\$0.1500
Idle rate is applicable beginning 15 minutes after charge is complete.					
<b>Direct Current Fast Charger (DCFC)</b>					
On-Peak, per kWh	\$0.5800	\$0.6200	\$0.6600	\$0.7000	\$0.7500
Off-Peak, per kWh	\$0.2000	\$0.2100	\$0.2200	\$0.2300	\$0.2400
Idle Rate, per minute	\$0.3200	\$0.3400	\$0.3600	\$0.3800	\$0.4000
Idle rate is applicable beginning 15 minutes after charge is complete.					
<b>Interruptible Service – Sheet No. 26</b>					
Demand Credit, per kW, per day	\$0.1233				
Energy Credit, per kWh	\$0.4500				

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<b>ELECTRIC RATE SCHEDULES</b>
<b>GENERAL</b>

**DEMAND DETERMINATIONS**

**Commercial Service (ECM, ECM-P, ECL, ECL-P)**

**Maximum Demand and/or Billing Demand:**

Greatest 15-minute load during any block of time in the billing period.

**Industrial and Contract Service**

**Maximum Demand (ETL, EIS, EIS-P, E8T, E8T-P, E8S, E8S-P, ELG, ELG-P, ETX, ECD, ECD-P)**

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

**Billing Demand**

**Energy-Wise Standard Time-of-Day Option (ETL, EIS, E8T, E8S, ELG, ETX, ECD)**

**On-Peak:**

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

**Off-Peak:** either A or B, whichever is greater.

- A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero. Part B of Off-Peak Billing Demand is not applicable to Industrial Service – Transmission Voltage (ETX).

**Energy-Wise Plus Time-of-Day Peak Option (EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)**

**Demand:**

The greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.



<b>ELECTRIC RATE SCHEDULES</b>
<b>GENERAL</b>

**PRIMARY SERVICE DEMAND CHARGE CREDIT**

A Primary Service Demand Charge Credit of \$0.0118 per kW, per day will be applied to all applicable Demand Charges for Customers receiving electric primary service.

**RATE OPTIONS**

**Residential and Commercial Service – Small (ETR-F, ETR-CP, ECS-F, ECS-P)**

Rate options will be for a minimum twelve (12) consecutive billing periods.

**All Other Rate Schedules**

Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31<sup>st</sup>. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1<sup>st</sup> unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1<sup>st</sup> renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31<sup>st</sup>. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

**TIME-OF-DAY PERIODS**

On-Peak Periods are Monday through Friday excluding the holidays as defined below. Unless otherwise provided On-Peak periods are as follows:

**On-Peak Periods (excluding ETC, ETL)**

January through December: 5:00 p.m. to 9:00 p.m.

**Frozen Time-of-Day Service On-Peak Periods (ETC, ETL)**

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

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<b>ELECTRIC RATE SCHEDULES</b>
--------------------------------

<b>GENERAL</b>
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**Off-Peak Saver Periods**

Off-Peak Saver Periods applicable to the Energy-Wise Plus Time-of-Day Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P) are as follows:

January through December: 9:00 a.m. to 1:00 p.m., Sunday through Saturday including holidays.

**Off-Peak Periods**

Unless defined as On-Peak or Off-Peak Saver, all other hours are considered Off-Peak.

**Holidays**

Legally observed holidays include (the 24-hour calendar day period):

1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

**Critical Peak Events**

Applicable to Customers receiving service under an Energy-Wise Plus Time-of-Day Option, Critical Peak events may be called by Utilities during On-Peak hours. Critical Peak events may range from one to four hours and are limited to 15 events per year. Utilities will generally announce events 24 hours in advance; however, in the event of system emergencies announcements may occur the same day as the event. Customers will be charged for all energy used during Critical Peak events including the Access and Facilities On-peak, per kWh, the Critical Peak Period, per kWh, the ECA On-Peak, per kWh, and the ECC, per kWh charges.

**RULES AND REGULATIONS**

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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**ELECTRIC RATE SCHEDULES**

**GENERAL**

**ENERGY-WISE, ENERGY-WISE PLUS, AND FIXED SEASONAL TRANSITION TERMS AND CONDITIONS**

**Residential Service**

Unless Utilities, at its sole discretion, determines temporarily establishing service under the Frozen Option (E1R) is in best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the Energy-Wise Standard Time-of-Day Option (ETR) unless request is made to receive service under the alternate Energy-Wise Plus Time-of-Day (ETR-P) or the Fixed Seasonal (ETR-F) options. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers with standard meters receiving service under the Frozen Option (E1R) will be transitioned to service under the Energy-Wise Standard Time-of-Day Option (ETR) according to a schedule determined by Utilities. If eligible, Customers with standard meters receiving service under the Frozen Option (E1R) may request to receive service under the Energy-Wise Standard Time-of-Day (ETR), the Energy-Wise Plus Time-of-Day Option (ETR-P), or the Fixed Seasonal Option (ETR-F). However, Utilities, at its sole discretion, may decline such requests based on Utilities' transition schedule or other operational considerations. Customers receiving service under the Frozen Option (E1R) who have chosen to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program will be transitioned to the Fixed Seasonal Option (ETR-F).

**Commercial and Industrial Service**

Service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) is frozen to new participation, except in instances when Customers on frozen rate schedules are switched to the appropriate frozen rate schedule under Utilities' Dynamic Rate Switching. Unless Utilities, at its sole discretion, determines temporarily establishing service under Frozen Rate Schedules (E1C, E2C, ETL) is in the best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the appropriate Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. With the exception of customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) will be transitioned to the applicable Commercial Service – Small (ECS), Commercial Service – Medium 10 kW Minimum (ECM), Commercial Service – Large 50 kW Minimum (ECL), Industrial Service – 100 kW Minimum (EIS), Industrial Service – 500 kW Minimum (E8T), or Industrial Service – 4,000 kW Minimum (E8S) Energy-Wise Standard

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<b>GENERAL</b>
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Time-of-Day Option according to a schedule determined by Utilities. If eligible, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) may request to receive service under the applicable Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. However, Utilities at its sole discretion may decline such requests based on Utilities' transition schedule or other operational considerations.

Customers receiving service under Commercial Service – Small (ECS, ECS-P), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule will be switched to the appropriate rate schedule under Utilities' Dynamic Rate Switching. Customers receiving service under the Renewable Energy Net Metering Rate Schedule will continue to receive service under the applicable frozen schedules, under Utilities Dynamic Rate Switching, until otherwise provided by Utilities.

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**ELECTRIC RATE SCHEDULES**

**RESIDENTIAL SERVICE (E1R, ETR, ETR-P, ETR-F)**

**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or nonresidential accounts.

**RATE OPTIONS**

Customers may choose between the following:

A. Frozen Option (E1R)

With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

B. Energy-Wise Standard Time-of-Day Option (ETR)

Service under this option is not available to Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

C. Energy-Wise Plus Time-of-Day Option (ETR-P)

Service under this option is not available to Customers who: (a) choose to receive a nonstandard meter under Utilities Automated-Meter Opt-Out Program; b) receive service under the Renewable Energy Net Metering Rate Schedule; c) receive service under the Community Solar Garden Bill Credit (Pilot Program) or Community Solar Garden Program Rate Schedules.

D. Fixed Seasonal Option (ETR-F)

Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program are required to receive service under this option. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

**RATE**

See Rate Table for applicable charges.

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**ELECTRIC RATE SCHEDULES**

**FROZEN COMMERCIAL SERVICE – SMALL (E1C)**

**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 33 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

**RATE**

See Rate Table for applicable charges.

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**ELECTRIC RATE SCHEDULES**

**COMMERCIAL SERVICE – SMALL (ECS, ECS-P, ECS-F)**

**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand is less than 10 kW in any of the last 12 billing periods.

**RATE OPTIONS**

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECS)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECS-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

C. Fixed Seasonal Option (ECS-F)

Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

**RATE**

See Rate Table for applicable charges.

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**ELECTRIC RATE SCHEDULES**

**FROZEN COMMERCIAL SERVICE – GENERAL (E2C, ETC)**

**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last 12 billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

**RATE OPTIONS**

Customers may choose between the following:

- A. Frozen Standard Option (E2C)
  
- B. Frozen Time-of-Day Option (ETC)

**RATE**

See Rate Table for applicable charges.

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**ELECTRIC RATE SCHEDULES**

**COMMERCIAL SERVICE – MEDIUM 10 KW MINIMUM (ECM, ECM-P)**

**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 10 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods.

**RATE OPTIONS**

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECM)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECM-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

**RATE**

See Rate Table for applicable charges.

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<b>ELECTRIC RATE SCHEDULES</b>
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<b>COMMERCIAL SERVICE – LARGE 50 KW MINIMUM (ECL, ECL-P)</b>
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**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods.

**RATE OPTIONS**

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECL)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECL-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

**RATE**

See Rate Table for applicable charges.

Approval Date: November 12, 2024  
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**ELECTRIC RATE SCHEDULES**

**FROZEN INDUSTRIAL SERVICE – 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)**

**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

**RATE OPTIONS**

Customers may choose between the following:

A. Frozen Standard Option (ETL)

B. Frozen Non-Demand Summer Option (ETLO)

Available under separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).

C. Frozen Non-Demand Winter Option (ETLW)

Available under separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

**RATE**

See Rate Table for applicable charges.

Approval Date: November 12, 2024  
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<b>ELECTRIC RATE SCHEDULES</b>
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<b>INDUSTRIAL SERVICE – 100 kW MINIMUM (EIS EIS-P)</b>
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**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

**RATE OPTIONS**

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (EIS)

Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (EIS-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

**RATE**

See Rate Table for applicable charges.

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**ELECTRIC RATE SCHEDULES**

**INDUSTRIAL SERVICE – 500 kW MINIMUM (E8T, E8T-P)**

**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

**RATE OPTIONS**

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8T)

B. Energy-Wise Plus Time-of-Day Option (E8T-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

**RATE**

See Rate Table for applicable charges.

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**ELECTRIC RATE SCHEDULES**

**INDUSTRIAL SERVICE – 4,000 kW MINIMUM (E8S, E8S-P)**

**AVAILABILITY**

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

**RATE OPTIONS**

Customers may choose between the following:

- A. Energy-Wise Standard Time-of-Day Option (E8S)
  
- B. Energy-Wise Plus Time-of-Day Option (E8S-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

**RATE**

See Rate Table for applicable charges.

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**ELECTRIC RATE SCHEDULES**

**INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG, ELG-P)**

**AVAILABILITY**

Available by contract in Utilities' electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer's annual contract period. Annual kWh will be adjusted for Customers receiving service under the Interruptible Service Rate Schedule.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

**RATE OPTIONS**

Customers may choose between the following:

A. Energy-Wise Standard Option (ELG)

B. Energy-Wise Plus Time-of-Day Option (ELG-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

**RATE**

See Rate Table for applicable charges.

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**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)**

**AVAILABILITY**

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and the Cheyenne Mountain Space Force Station.

**RATE OPTIONS**

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECD)

B. Energy-Wise Plus Time-of-Day Option (ECD-P)

Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

**RATE**

See Rate Table for applicable charges.

**ADDITIONAL SERVICES**

In addition to the standard Contract Service to the listed military installations:

A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.

B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

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**ELECTRIC RATE SCHEDULES**

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**CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)**

**Military Hydroelectric Power Sales Service (EHYDPWR)**

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

**Rate**

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020. Then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

Per the applicable contract between Utilities and the United States of America at the Fort Carson Military Installation, Customer will purchase any and all electric energy received by Utilities pursuant to the Hydro PPA.

The rate includes any and all Renewable Energy Credits (RECs) associated with, or attributable to, the energy purchased by Customer under this rate schedule and received by Utilities pursuant to the Hydro PPA. Renewable Energy Credits or RECs has the meaning set forth in the Colorado Revised Statutes, Section 40-2-124(d), as amended, and 4 CCR 723-3-3652(y).

The sale point for electric energy under this rate schedule is the point of receipt of that electric energy into Utilities’ system under the Hydro PPA. All risk of loss passes to Customer at the sale point. Customer acknowledges that it will incur line losses to transmit and deliver electric energy from the sale point to Customer’s distribution meter(s).

**Product Delivery Deficiency Credit**

Any Product Delivery Deficiency Credit provided to Utilities pursuant to Section 7.3 of the Hydro PPA will be applied to Customer’s bill in a billing period that occurs not more than two billing periods after the calendar month in which Utilities receives the Product Delivery Deficiency Credit.

**Rate Schedule Intent/Purpose**

The intent of this rate schedule is to allow Customer to purchase all electric energy and capacity received by Utilities pursuant to the Hydro PPA. The Hydro PPA was entered into by Utilities to facilitate the purchase of renewable energy by the United States of America at the Fort Carson Military

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**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)**

Installation. If the Hydro PPA is terminated by either party to that Hydro PPA for any reason, then this rate schedule will terminate and Utilities will have no further obligation to Customer.

**On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS)**

For the first billing period that begins after July 25 and all subsequent billing periods according to the following schedule:

<b>Year</b>	<b>Amount</b>
2023	\$12,682.42
2024	\$12,936.07
2025	\$13,194.79
2026	\$13,458.69
2027	\$13,727.86
2028	\$14,002.42
2029	\$14,282.47
2030	\$14,568.11

**DETERMINATION**

Under this rate schedule the Customers’ billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

**PAYMENT**

The rate under this rate schedule is net. Billing Statements are due and payable within 20 days from the date indicated therein.

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**ELECTRIC RATE SCHEDULES**

**TOTALIZATION SERVICE**

**AVAILABILITY**

Available by contract to nonresidential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 100 kW. Customers selecting Totalization Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels.

**RATE**

See Rate Table to determine additional charge for Customers selecting Totalization Service. All other terms of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Colorado Springs Utilities to be in compliance with Utilities' Electric Service Standards.

**TERMS AND CONDITIONS**

- A. Totalization Service is available to reflect the cost of serving non-residential Customers with multiple electric services concentrated within a contiguous campus setting. A Customer contracting for Totalization Service will receive one electric bill for each service voltage delivered to the Customer, with only the aggregated meter data appearing on the bill.
- B. The Customer must meet and maintain the following criteria:
  - 1. The multiple meters are within a common address or a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.
  - 2. Totalized meters must be in the name of the same legal entity.
  - 3. The Customer will be billed under a separate service agreement per the applicable tariffs for each service voltage.
- C. Utilities may grant Totalization Service to Customers who are otherwise ineligible if Utilities' limitations require that Customers split their electrical services.

Approval Date: November 12, 2024  
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**ELECTRIC RATE SCHEDULES**

**RENEWABLE ENERGY NET METERING**

**AVAILABILITY**

Available by contract in Utilities' service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except as otherwise provided in these Electric Rate Schedules.

**APPLICABILITY**

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities' electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities' electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's annual kilowatt-hour usage, actual or, at Utilities' discretion estimated. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 15 kW alternating current (AC) for Residential Customers and 150 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 150 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

**NET METERING**

Net Metering is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RENEWABLE ENERGY NET METERING</b>

Any excess generation credits accrued will be credited to the Customer’s account annually at the Small Power Producers and Cogeneration Service Rate Schedule. Customers receiving service under a rate schedule subject to the Fixed ECA will have credits calculated at the Small Power Producers and Cogeneration Service Rate Schedule as follows: 14% of the On-Peak Rate plus 86% of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

**RATE**

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

**RENEWABLE ENERGY CREDITS**

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

Approval Date: November 12, 2024  
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**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)**

**AVAILABILITY**

Available under the terms and conditions of this rate schedule to any Customer that takes service under the Residential Service Rate Schedule and also available to any Customer that is an Educational Institution, as defined below, or other non-profit organization that takes service under any electric rate schedule, other than electric primary service and except as otherwise noted in these Electric Rate Schedules. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.

**COMMUNITY SOLAR GARDEN FACILITY**

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

- A. Each Community Solar Garden Facility must be owned by a separate legal entity.
  
- B. A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one-half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.
  
- C. No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

Approval Date: November 12, 2024  
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Resolution No.



**ELECTRIC RATE SCHEDULES**

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**COMMUNITY SOLAR GARDEN PROGRAM**

**AVAILABILITY**

The Community Solar Garden Program (Program) is available under the terms and conditions of this rate schedule to all Customers taking service under Utilities’ Electric Rate Schedules with the following exceptions: (a) Fixed Seasonal Options (ETR-F, ECS-F), (b) Energy-Wise Plus Time-of-Day Peak Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P), (c) Commercial Service – Non-Metered (ENM), (d) Contract Service – Military Wheeling (ECW), (e) Contract Service – Traffic Signals (E2T), (f) Contract Service – Street Lighting (E7SL), (g) Electric Cost Adjustment (ECA), (h) Electric Capacity Charge (ECC), (i) Totalization Service, (j) Enhanced Power Service, (k) Renewable Energy Net Metering, (l) Small Power Producers & Cogeneration Service, and (m) Community Solar Garden Bill Credit (Pilot Program). All Customers that participate under this rate schedule must hold evidence of ownership to, a subscription as evidence of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms to this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer’s risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability or the continued usefulness of any Customer Solar Garden Interest.

**COMMUNITY SOLAR GARDEN FACILITY**

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 0.5 megawatts Alternating Current (MWAC) and not more than 2.0 MWAC in electric generating capacity and the owning entity that has executed an Interconnection Agreement with Utilities. If the Interconnection Agreement is extended, Utilities will retain the Renewable Energy Credits through the extension period at no additional cost. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection for the Community Solar Garden Facility shall be borne and paid by the legal owner of the Community Solar Garden Facility.

This Program will allow for up to 2.0 MWAC of electric generating capacity to be added to Utilities’ portfolio of Distributed Generation resources.

Approval Date: November 12, 2024  
Effective Date: October 1, 2025  
Resolution No.

BEFORE THE CITY COUNCIL OF  
THE CITY OF COLORADO SPRINGS

IN THE MATTER OF THE REVISION        )  
OF THE ELECTRIC TARIFF OF            )        DECISION & ORDER 24-01 (E)  
COLORADO SPRINGS UTILITIES        )

1. Colorado Springs Utilities, an enterprise of the City of Colorado Springs (“City”), a Colorado home-rule city and municipal corporation (“Utilities”), provides electric utility service within the City and within its Colorado Public Utilities Commission-certificated service territory outside of the City.
2. Utilities submitted a 2025 Rate Case as part of a five-year financial plan, funding reliability, regulatory, and growth-related investments in Utilities’ systems. Utilities’ 2025 Rate Case filing includes proposed Cost of Service (“COS”) driven rate changes for Electric, Natural Gas, Water, and Wastewater services. Utilities’ filing proposes annual changes to Electric, Natural Gas, Water, and Wastewater rates, effective January 1<sup>st</sup> for each of the years 2025 through 2029.
3. To provide opportunities for customers to manage their bill while helping Utilities maintain a safe, reliable Electric system, Utilities’ filing proposes Energy-Wise Time-of-Day rate changes, effective October 1, 2025.
4. Utilities’ filing proposes certain other changes to Electric, Natural Gas, Water, and Wastewater Rate Schedules, and changes to Utilities Rules and Regulations (“URR”), effective January 1, 2025.
5. Utilities engages in the production, purchase, and distribution of electricity. These activities incur fuel related (production and purchases) and non-fuel related (production and distribution) expenditures. Fuel related expenditures are currently recovered through the Electric Cost Adjustment (“ECA”) and Electric Capacity Charge (“ECC”). Non-fuel related expenditures are recovered through Access and Facilities Charges and Demand Charges. Utilities’ filing proposes changes to the non-fuel related charges and to the Electric Rate Schedules.
6. Utilities conducted an Electric COS study based on a revenue requirement from the proposed 2025 Budget. The COS analysis indicates for Utilities to recover the proposed revenue requirement it is necessary to increase rates.
7. The primary rate drivers are: (1) funding reliability, regulatory, and growth infrastructure investments including: (a) substation and transmission lines, (b) Sustainable Energy Plan

(“SEP”) projects, and (c) supporting growth and resiliency; and (2) inflationary increases in labor, benefits and system maintenance.

8. The 2025 proposed rate increase will result in a total revenue of \$395.6 million, which is \$24.2 million or 6.5% higher than the projected revenues under current rates. The proposed changes for 2025 would result in sample bill increases for electric service of 4.9% for Residential Customers, 6.3% for Commercial Customers, and 3.2% for Industrial Customers. Full details of the proposed rate increase are included in Utilities’ filing.
9. Utilities performed its COS study following generally accepted ratemaking practices and proposed rates designed in compliance with all governing policies. Full details of rate changes can be found in Schedule 3 of the COS, included in Utilities’ filing. Also available in Utilities’ filing is the Utilities Board approved Rate Manual.
10. Utilities proposed Electric Rate Schedule COS driven changes impact individual rates as follows:
  - a) **Large Power and Light (ELG)** – The ELG rate was designed to attract and retain customers with a large industrial load and high system load factor. Economic efficiency characteristics of the ELG rate are demonstrated through a narrower range between average and peak loads, increased Electric System efficiency gained through a high load factor, and deferment of capacity capital costs. This rate class is outside the plus or minus 5% of COS study requirement per Rate Design (G-5) Guideline, 2. A. as defined in the Governance Policy Manual. With the proposed increase, Utilities seeks to apply a phase-in approach to gradually bring the ELG Rate Class within an appropriate range of the COS with 2025 forecasted to result in proposed revenues at 79.0% of COS.
  - b) **Industrial Service Time-of-Day Service 4,000 kW Minimum (E8S)** – Utilities’ filing continues a phased-in approach to bring the E8S rate class within an appropriate range of the COS study. With the proposed increases, this rate class is outside the plus or minus 5% of COS study requirement per Rate Design (G-5) Guideline, 2. A. as defined in the Governance Policy Manual. The proposed rate increases to E8S results in approximately 84.0% of COS. With the COS influenced by operational and customer factors within the rate classes, the proposed increases take a measured approach to balance adequate rate recovery and customer bill stability, while bringing the classes nearer to its COS.
  - c) **Contract Service – Wheeling (ECW)** – The ECW rate class covers distribution service of energy wheeled from outside of Utilities’ service territory. With the proposed increases, the ECW rate class is outside the plus or minus 5% of COS study requirement per Rate Design (G-5) Guideline, 2. A. as defined in the Governance Policy Manual. The proposed rate increase gives consideration of



balancing adequate cost recovery and customer bill stability, while bringing the rate class to 91.5% of COS.

- d) **Contract Service – Traffic Signals (E2T)** – The Load Study, conducted this year, shifted cost away from the E2T customer class resulting in a lower overall cost of service. However, with the update, forecasted sales were also down from prior years due to obsolete assumptions around energy efficiency. With more Light-Emitting Diode (LED) units fielded in recent years, the forecasted revenue on a per-kilowatt-hour (kWh) decreased, necessitating a rate increase to help bring the class to full COS. The proposed rate change considers balancing adequate cost recovery with mitigating customer impact to bring the class to 86.1% of COS in 2025.
- e) **All Other Electric Rate Classes** – Additional information on rate schedule changes can be found in Utilities’ filing in the COS, corresponding Worksheets, or within the Electric Rate Schedules.

11. Utilities’ proposed rate filing includes proposed electric rate increases, in addition to those effective January 1, 2025, to be effective January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029. These proposed rates present similar, if not identical annual percentage increases to each electric rate, as the 2025 rates. The rationale and support for these changes are in-line with those listed for the 2025 proposed rates and are presented concurrently to enhance transparency and understanding.
12. Utilities’ final major proposed electric rate change is the implementation of the Energy-Wise Time-of-Day (TOD) rate. Utilities worked for several years to assess its resource portfolio with respect to energy regulations, customer growth, and system efficiency. Energy regulations have changed and shifted focus away from fossil fuel to preferences for renewable generation. Concurrently, Utilities continues to see customer growth and increased demand on its system and generation portfolio.
13. To address these changes, Utilities initiated the development of an Electric rate design strategy in 2018. This strategy was developed with Utilities Board guidance and coordinated with Utilities’ energy vision workshops, integrated resource planning efforts, and major metering and billing system project implementation. Utilities’ filing proposes the implementation of this strategy with the establishment of Energy-Wise rates which align customer demand with the cost of generation while preserving customer choice and control. Energy-Wise rates better reflect Utilities’ time-varying cost of providing service while offering both system and customer benefits.
14. Energy-Wise rates are expected to play a significant role in helping reduce high demand and delaying the need to build additional sources of electric generation. With the proposed Energy-Wise rates, Customers will pay different rates for the electricity based on the time of day it is used. This approach more equitably recovers the cost of providing service to

Customers while also playing a significant role in incentivizing Customers to shift electric use to periods when demand is lower and the cost of providing electricity is cheaper. These rates give Customers more control over their bill since they can shift electricity use to less costly time periods. Shifting electric use to non-peak hours also supports Utilities sustainable energy transition away from reliance on fossil fuel-based resources used to generate electricity during high demand periods.

15. Utilities' proposed Energy-Wise rates include the following changes:

- a) Establishment of Energy-Wise Standard TOD rates as the standard rate option for most customers. Standard TOD rate options include on-peak and off-peak periods.
- b) Alignment of a 5:00 p.m. to 9:00 p.m. on-peak period applicable to all TOD rate options. Reflecting the cost to provide service, proposed TOD rates are higher during on-peak periods and lowest during off-peak hours which include weekdays before 5:00 p.m. and after 9:00 p.m., and anytime on weekends and defined holidays. Proposed rates also include seasonal definitions with higher rates in Summer (June through September) when demand is highest, and lower rates in Winter (October through May).
- c) Reconfiguration of the current Commercial Service Small (E1C), Commercial Service General (E2C), and Industrial Service 1,000 kWh Minimum (ETL) rate Classes into four rate classes defined by Customers' minimum and maximum demand as follows:
  - i. Commercial Small (ECS) – less than 10 kW;
  - ii. Commercial Medium (ECM) – minimum of 10 kW but less than 50 kW;
  - iii. Commercial Large (ECL) – minimum of 50 kW but less than 100 kW; and
  - iv. Industrial Service 100 kW minimum (EIS) – minimum 100 kW but less than 500 kW.
- d) Establishment of demand charges for the newly defined ECM and ECL rate classes. Demand charges more align with the cost of providing reliable electric service and the fixed cost of maintaining infrastructure.
- e) Addition of an Energy-Wise Plus rate option for all Energy-Wise Rate Schedules. Similar to the Energy-Wise Standard TOD option, this Plus option includes an even lower rate during off-peak saver periods defined as 9:00 a.m. to 1:00 p.m. every day, including weekends and holidays. The Energy-Wise Plus option also includes critical peak periods allowing Customers to participate in energy shaving events when demand is especially high.

- f) Addition of a Fixed Seasonal rate option for Residential and ECS Customers. This rate option will not include on-peak or off-peak periods but reflect the seasonal cost of electricity with higher rates in the Summer (June through September) and lower rates in the Winter (October through May).
16. Recent investment in smart meters and customer information systems enable Utilities to make these Energy-Wise rate options available to most Customers. This filing proposes all Energy-Wise rate changes effective October 1, 2025, at which time Utilities will begin a systematic, managed approach to transition applicable customers to the Energy-Wise Standard TOD option over a period of time to be established by Utilities. Once effective, Energy-Wise rates will allow customers to shift use to control their bill or choose an alternative rate option that best fits their needs.
  17. In addition to the COS based rate changes, Utilities' filing includes the following additional changes to the Electric Rate Schedule:
    - a) **Contract Service – Military** – Utilities' proposed change updates formalized name of military service installations to the applicable current names.
  18. In addition to the proposed Electric Tariff revisions, Utilities' 2025 Rate Case filing also proposes changes to the Natural Gas, Water, and Wastewater Rate Schedules and the URR.
  19. The proposed effective dates for Utilities' tariff changes are: January 1, 2025, October 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029.
  20. Utilities filed its tariff changes with the City Auditor, Mrs. Jacqueline Rowland on August 10, 2024, and with the City Attorney on August, 10, 2024. Utilities then filed the enterprise's formal proposals on September 10, 2024, with the City Clerk, Ms. Sarah Johnson, and a complete copy of the proposals was placed in the City Clerk's Office for public inspection. Notice of the filing was published on-line at [www.csu.org](http://www.csu.org) on September 10, 2024, and in *The Gazette* on September 15, 2024. These various notices and filings comply with the requirements of §12.1.108 of the City Code and the applicable provision of the Colorado Revised Statutes. Copies of the published and mailed notices are contained within the record. Additional public notice was provided through Utilities' website, [www.csu.org](http://www.csu.org), and a complete copy of the proposals was placed on that website for public inspection.
  21. The information provided to City Council and held open for public inspection at the City Clerk's Office was supplemented by Utilities on October 15, 2024. The supplemental materials contained:

- a) Updates to electric and natural gas rate schedules and sample bill calculations based on the Electric Cost Adjustment (“ECA”) and Natural Gas Cost Adjustments (“GCA”) rates, effective October 1, 2024;
  - b) Additional Electric Report information regarding load study data and data timelines;
  - c) The Office of the City Auditor’s audit report;
  - d) The U.S. Department of Defense Notice of Intent to submit public comments;
  - e) The legal notice affidavit of publication; and
  - f) Public outreach information.
22. The City Auditor issued her findings on the proposed tariff changes prior to the rate hearing, dated October 2024, which found that the COS studies supporting the proposed base rate changes, effective January 1, 2025 for electric, gas, water, and wastewater services were prepared accurately and that the methodology changes were appropriately disclosed and within the tolerances approved by the Utilities Board. The City Auditor’s single recommendation for improvement is to incorporate more comprehensive reporting related to capital spending into the I-2 report to the Utilities Board and to consider performing an annual review of actuals to forecast to determine if the proposed changes in the five-year rate plan are needed. Utilities agrees with the recommendation. A copy of that report is contained within the record.
23. On October 22, 2024, the City Council held a public hearing concerning the proposed changes to the Electric, Natural Gas, Water, and Wastewater Rate Schedules and URR. This hearing was conducted in accordance with §12.1.108 of the City Code, the procedural rules adopted by City Council, and the applicable provisions of state law.
24. City Council President Randy Helms commenced the rate hearing.
25. The presentations started with Mr. Christopher Bidlack, a Senior Attorney with the City Attorney’s Office – Utilities Division. Mr. Bidlack first presented the rate hearing agenda.
26. Mr. Bidlack then briefed City Council on its power to establish rates, charges, and regulations for Utilities’ services. In setting rates, charges, and regulations for Utilities’ services, City Council is sitting as a legislative body because the setting of rates, charges, and regulations is necessary to carry out existing legislative policy of operating the various utility systems. However, unlike other legislative processes, the establishment of rates, charges, and regulations is analogous to a quasi-judicial proceeding and requires a decision based upon evidence in the record and the process is not subject to referendum or initiative.

Mr. Bidlack provided information on the statutory and regulatory requirements on rate changes. Rates for Water and Wastewater service must be reasonable and appropriate in light of all circumstances, City Code §12.1.108(F). Rates for Natural Gas and Electric service must be just, reasonable, sufficient, and not unduly discriminatory, City Code §12.1.108(E).

27. At the conclusion of his presentation, Mr. Bidlack polled the City Council Members concerning any *ex parte* communication that they may have had during the pendency of this proceeding. City Council indicated that no *ex parte* communications were received.
28. Mr. Scott Shirola, Utilities' Pricing and Rates Manager, provided the enterprise's proposals.
29. Mr. Shirola started by noting Utilities compliance with required procedural steps and summarizing the 2025 Rate Case filing overview. He noted the major categories of Utilities filing: (a) Building the Future – Utilities' five-year plan for Electric, Natural Gas, Water, and Wastewater base rates; (b) Electric Rate Design – Energy-Wise Time-of-Day Rates; and (c) System expansion and development fees.
30. Next, Mr. Shirola provided additional information on Utilities five-year plan, noting proposed annual increases of 6.5% for electric service, 4.0% for natural gas service, 6.5% for water service, and 9.0% for wastewater service. His presentation included a summary of communications with the community and financial markets in relation to the proposed five-year plan.
31. Mr. Shirola then provided context on the use of multi-year rate plans by utility entities across the country and the support they regularly receive as beneficial approaches, particularly the ability to spread rate impacts to customers over a period of years.
32. He explained how the proposed rates would remain competitive with other Front Range Utilities and provided rate comparisons with other Front Range Utilities, including noting several Front Range entities that are in the midst of multi-year rate plans. As of October 1, 2024, Utilities Residential customers pay 9.56% below the cost of average Front Range Utilities for a four-service utility bill and, as of July 2024, 16.6% below the national average for electric bills. He also provided sample bill impacts for residential, commercial, and industrial customers under the proposed five-year plan.
33. Councilmember Nancy Henjum asked Mr. Shirola why he thinks Utilities is so competitive in rates, both nationally and on the Front Range. Mr. Shirola's opinion is that Utilities is highly competitive because it (a) is able to create significant efficiencies as one of very few four service utilities, (b) maintains aggressive fuel cost recovery to avoid long term impacts of fuel market events, and (c) does not have the investment motivation that drives investor owned utilities. Councilmember Henjum then asked whether Utilities would have been

better served to implement higher rates over the past 10-15 years. Mr. Shirola noted that while hindsight always shows some potential missed opportunities, Utilities has been effective in planning for changes and proposing rates during that time frame.

34. Mr. Shirola then addressed the proposed changes to Electric service. The 2025 Electric base rate drivers are (a) funding reliability, regulatory, and growth infrastructure investments, such as substations and transmission lines, Sustainable Energy Plan projects, and supporting growth and resiliency; and (b) inflationary increases in labor, benefits, and system maintenance. The total Electric proposed revenue from rates is \$395.6 million, which is \$24.2 million higher than revenue under current rates and represents an overall system increase of 6.5%. The proposed changes to each electric rate class over the five-year plan was provided and is available in Utilities' filing.
35. Then, Mr. Shirola presented Utilities' proposals for Natural Gas service. The 2025 Natural Gas base rate drivers are (a) funding reliability, regulatory, and growth infrastructure investments, including the Distribution Integrity Management Program and supporting growth and resiliency and (b) inflationary increases in labor, benefits, and system maintenance. The total Natural Gas proposed revenue from rates is \$92.0 million, which is \$3.6 million higher than revenue under current rates and represents an overall system increase of 4.0%. The proposed changes to each natural gas rate class over the five-year plan was provided and is available in Utilities' filing.
36. Mr. Shirola then moved on to Utilities' proposed Water service changes. The 2025 Water rate drivers are (a) funding reliability, regulatory, and growth infrastructure investments, including Sustainable Water Plan projects and supporting growth and resiliency and (b) inflationary increases in labor, benefits, and system maintenance. The total Water proposed revenue from rates is \$228.7 million which is \$13.9 million higher than revenue under current rates and represents an overall system increase of 6.5%. The proposed changes to each water rate class over the five-year plan was provided and is available in Utilities' filing.
37. To conclude discussion of the specific services, Mr. Shirola addressed the proposed changes to the Wastewater services. The 2025 Wastewater rate drivers are (a) funding reliability, regulatory, and growth infrastructure investments, including collection and treatment system rehabilitation and upgrades and supporting growth and resiliency and (b) inflationary increases in labor, benefits, and system maintenance. The total Wastewater proposed revenue from rates is \$79.7 million which is \$6.6 million higher than revenue under current rates and represents an overall system of increase 9.0%. The proposed changes to each wastewater rate class over the five-year plan was provided and is available in Utilities' filing.

38. Mr. Shirola then summarized the impact of the proposed rate changes to a sample, four-service Residential utility bill and showed the average annual impact of increases to the sample bill for the period of 2019-2024.
39. Following the specific presentation of rate changes, Mr. Shirola presented information on Utilities' other proposed tariff changes.
40. The most significant proposed change is Utilities proposal to implement time-of-day based electric rates through the Energy-Wise program. Utilities commenced the Energy-Wise project based on the transforming energy future of regulatory requirements, sustainable energy, community growth, and advancing technologies. The development started in 2018 and included Utilities' Energy Vision, Utilities Board workshops, and the Integrated Resource Planning process. Utilities' staff performed extensive research through peer utility interviews, use of consultants and industry groups, review of published reports and articles and review of other utilities' websites and bills. The center of the research was focused on how best to provide service to Utilities' customers.
41. Councilmember David Leinweber noted his view that the most important information in Utilities' presentation is the clear demonstration of the cost of providing energy during the on-peak period of 5 p.m. to 9 p.m. Understanding that cost is key to understanding the need for the Energy-Wise program.
42. Energy-Wise rates can play a significant role in incentivizing customers to shift electric use to periods when demand is lower and the cost of providing electricity is cheaper. With Energy-Wise rates customers pay different rates for electricity based on the time-of-day it is used which more equitably recovers the costs of providing service to customers. The benefits of the Energy-Wise program include (a) additional customer control, (b) potential for bill savings, (c) a fair and equitable rate structure, (d) support for the transition to sustainable energy, and (e) reduced peak demands and costs.
43. Councilmember Dave Donelson commented that there will be a substantial number of customers who will see their bill decrease without having to make any changes to their energy use practices.
44. Under the Energy-Wise program, rates are lowest on weekdays before 5 p.m. and after 9 p.m., and anytime on weekends and select holidays. These times are called "off-peak." Rates are highest Monday through Friday from 5 p.m. to 9 p.m. These are called "on-peak" times. Rates will be higher in summer when demand is highest (June-September) and lower in winter (October-May). Of note, only 12% of all hours each year are in the on-peak period.
45. The proposed implementation of the Energy-Wise program also (a) aligns the on-peak periods of Utilities' existing time-of-day rates, (b) transitions customers to the Energy-

Wise rate as the default residential electric rate, (c) provides an optional Energy-Wise Plus rate option for most Residential, Commercial, and Industrial customers and Fixed Seasonal rate options for most Residential and Small Commercial customers, (d) restructures the commercial classes into three classes, and (e) adds a demand charge to medium and large commercial classes. The proposed changes would be effective October 1, 2025, following City Council approval following which customers will be transitioned onto the rate on a schedule established by Utilities.

46. Councilmember Henjum asked Mr. Shirola to explain the reason for the October 1, 2025, effective date for the Energy-Wise program. Mr. Shirola explained that it is based on both customer and operational needs. From the customer perspective, the next year will be used to communicate the changes, both through general communications and with customer customized communications. Operationally, the implementation of the program requires planning and work on many Utilities systems.
47. Councilmember Henjum then asked if she was correct that many customers will see positive offsets from the proposed changes. Mr. Shirola confirmed her statement and explained that approximately 50% of Residential customers will instantly save money on the transition. Those who will pay more, will pay about \$2.88 per month more than current rate. Additionally, tools will be available for customers to reduce their costs and customers can look at other options to evaluate if those provide them with a preferable energy option.
48. Utilities' proposal included a number of case studies designed to demonstrate that the Energy-Wise program is designed to be revenue neutral for Utilities and that roughly half of all Residential customers will pay less and half will pay more if behaviors remain static when compared to current rates. The evaluation also broke Residential customers into different segments to evaluate how the proposed rate would impact customers with different demographic profiles. There was not a major disparity between the multiple personas and the overall evaluation of all customers. Mr. Shirola also noted that the majority of customers will be able to save money through behavioral changes. Commercial classes had a similar distribution regarding the impact of the Energy-Wise rates.
49. The Energy-Wise portion of the presentation concluded with a summary of customer communication plans, designed to raise awareness, prepare for the change, and create readiness for the change.
50. President Helms then recessed the hearing for a ten minute break.
51. Mr. Shirola then presented the proposed non-rate Natural Gas changes: (a) elimination of Utilities conducted curtailment test event and the addition of expectation for customers to perform test of backup equipment prior to the heating season for the Interruptible Service Rates (Industrial, Industrial Prescheduled, Military); and (b) the addition of Long and Short Restricted Delivery Day (RDD) event definitions, application of RDD Imbalance Charges



for all over-delivered volumes during RDD Long events, and all under-delivered volumes during RDD Short events, and clarification of Central Time basis of nomination schedule for the Industrial Transportation Service Rate.

52. Mr. Shirola also noted clerical changes to reflect the revised names of Peterson Space Force Base and Cheyenne Mountain Space Force Station throughout Utilities' tariffs.
53. Mr. Shirola concluded the presentation on Utilities' proposed changes with the proposed changes to the URR. The proposed changes are:
  - a) Large Load Interconnection Study and Fee with the addition of requirement for Large Load Interconnection Studies for customers' requests for interconnection of loads equal to or greater than Electric – 5 MW, Natural Gas – 2.5 Dth per hour, and Water and Wastewater – .25 MGD, and the addition of Large Load Interconnection Studies Fees for customers request for interconnection of loads equal to or greater than Electric – 20 MW, Natural Gas – 10 Dth per hour, Water and Wastewater – 1 MGD.
  - b) Electric Line Extension Fees with the modification of electric single phase 100 amp and a 3-phase 200 amp fees to full cost per foot, addition of congested space fees, and replacement of 3-phase 600 amp revenue guarantee contracts with time and materials cost and option for recovery agreement.
  - c) Natural Gas Line Extension Fees with the replacement of 30% of estimated project cost fee for feasible natural gas main and service stubs with full cost per foot fee, replacement of 100% advance of estimated cost and refund contract for non-feasible natural gas main and service stubs with full cost per foot fee, replacement of 100% advance and refund contract for natural gas mainline extensions with full cost per foot fee and recovery agreement option, the addition of congested space fees, and the addition of time and materials cost for 150 psig mainline extensions and option for recovery agreement.
  - d) Updating several existing fees to full cost, including development application, Electric and Gas design, Water and Wastewater recovery agreement application and processing, hydraulic analysis, Water and Wastewater permits, connection and inspection, and Water tap fees.
  - e) The addition of new fees for service currently performed without fees, including construction drawing review, Wastewater analysis report, and annexation application review.

- f) Water and Wastewater Recovery Agreements with the addition of optional alternate Unit Recovery Charge computation method incorporating compound interest factor which is available by request when minimum requirements are met.
- g) Clerical revisions.

54. Next, Mr. Shirola provided a summary of Utilities customer outreach, which included communication through the csu.org website, electronic customer newsletters (First Source (business customers) and CONNECTION (residential customers)), one-on-one meetings with large business customers, community and customer group presentations, Utilities Board and City Council meetings, and social media channels.
55. To conclude, Mr. Shirola listed the customer assistance avenues available to customers struggling to pay their utility bills. Resources include bill assistance through (a) Low-Income Energy Assistance Program (LEAP) Nov – Apr and Project COPE, (b) payment options such as payment plans and pick my payment date, (c) free efficiency home upgrades, and (d) rebates.
56. Mrs. Rowland then provided comments on her review of Utilities’ proposals as the City Auditor. Mrs. Rowland explained that her office reviews proposed rates with each annual rate case. This year’s case was a particularly large review given the five-year plan. The City Auditor’s Office reviewed Utilities’ filing and COS for accuracy of the data and proposals and found no concerns with Utilities’ data or calculations. Mrs. Rowland noted her appreciation for the strong working relationship between her office and Utilities. Her report had one recommendation for Utilities, additional capital reporting to ensure transparent monitoring. She also noted that her report did not include an audit of the Energy-Wise program, but that it would be monitored in the future.
57. Councilmember Henjum commented that the Utilities Board Finance Committee plans to take Mrs. Rowland’s reporting recommendation as an action item and will evaluate methods to improve the reporting process.
58. After Utilities’ presentation, President Helms opened the floor for public comment.
59. First to speak was Ms. Johnna Reeder Kleymeyer, President and Chief Executive Officer of the Colorado Springs Chamber and EDC. Ms. Kleymeyer spoke in favor of Utilities’ proposed changes. She noted that utility infrastructure is a key component of bringing new business to the community, particularly when sites are fully equipped prior to a company moving to the region.
60. Next, Mr. Barry Baum provided comments. Mr. Baum noted that he was asked to review Utilities’ rate filing by Utilities Chief Financial Officer, Tristan Gearhart, based on Mr. Baum’s interest as a citizen advocate. Mr. Baum filed comments with the City Clerk and

provided a brief summary of his comments. He started by noting his appreciation for the work Utilities completed in preparing the five-year plan, but explained he does not support the approach. He believes rates should be approved in one-to-two-year increments as there is too much variability to confidently predict five years' worth of need and costs; and he expects customer use to decrease with increased rates. Mr. Baum also disagrees with Utilities contention that it is competitive with other similar cities and that the proposed changes will further increase the disparity of competitiveness. He concluded by requesting Utilities to explore the potential to acquire energy from investor owned utilities, such as Xcel Energy.

61. Prior to the last customer speaker, President Helms explained that he had committed to giving the speaker 15 minutes to present, and while he now believes doing so was an error, he would honor the time.
62. The last customer commentor then spoke. Mr. Kyle Smith, General Attorney U.S. Army Legal Services Agency, spoke on behalf of the military bases served by Utilities, noting the bases substantial contributions to the economy of Colorado Springs and large payments made annually to Utilities. The military has strong carbon free energy goals and commends Utilities work with the military in striving for those goals. However, the military (1) is concerned with the impact to rates of Utilities proposed five-year rate plan, (2) does not believe that it is prudent to implement five years of rate changes without interim review, (3) is concerned that Utilities will struggle to complete all of the planned projects in the timeline given, and (4) recommends approving no more than two years of rate changes at the current time.
63. Following the opportunity for public comment, President Helms opened the floor to questions or comments from City Council.
64. The first several comments from City Council were directed to Mr. Smith, as a representative of the Department of Defense.
65. Councilmember Mike O'Malley responded to Mr. Smith, first by asking for the distinction between an executive order and a law. Mr. Smith noted laws are general applicability, compared to executive orders which are applicable only to federal agencies. Councilmember O'Malley then expressed his frustrations regarding the unfunded renewable energy mandates placed on Utilities by the State of Colorado, as well as, the Department of Defense's push for higher mandates without realistic cost expectations. Councilmember O'Malley concluded by expressing his support for Utilities proposals as the best solution to a difficult situation.
66. President Helms next addressed Mr. Smith, expressing his support for Utilities' five-year plan based on the need to look to the future and have a set plan when dealing with the regulatory requirements placed on Utilities. He also expressed his belief that those in

Washington D.C. do not have the best view on what is appropriate for local matters in Colorado Springs.

67. Mr. Smith responded that he represents the local interests of the military installations served by Utilities.
68. Councilmember Donelson next commented on Mr. Smith's remarks, noting his perception of the irony in the Department of Defense's request for carbon free energy that requires Utilities to retire assets and bring on new renewable resources, but to then object to the cost of doing so.
69. Mr. Smith noted that the executive order requirements he discussed are applicable to the military installations and are not mandates to Utilities.
70. Councilmember Henjum asked Utilities to address the comments that Mr. Smith's presentation made regarding the financial pressures Utilities faces.
71. Mr. Gearhart responded for Utilities. He expressed his recognition that the five-year plan is very large and his belief that it is the most responsible approach to funding over the next five-years. The structure is designed to ensure a plan that supports funding for the projects Utilities must engage in. He also noted that rating agencies have expressed support for the approach as the best method for Utilities to maintain its high credit ratings.
72. Councilmember Henjum then asked Mr. Gearhart to respond to the comments provided by Mr. Baum and noted that even with approval of the five-year plan, City Council could direct Utilities to propose rate changes next year.
73. Mr. Gearhart expressed his appreciation for Mr. Baum's time and engagement, but explained why he disagrees with the comments Mr. Baum provided. Mr. Gearhart provided Utilities' previous approach to water rates for the Southern Delivery System as a real-life example of the effectiveness of a multi-year rate plan. In that situation, Utilities was even able to reduce the planned rate increases due to costs coming in under projections. He also noted that Utilities will report on the capital progress to the Utilities Board at regular intervals, with those reports including any potential need for subsequent rate changes.
74. Mr. Travas Deal, Utilities Chief Executive Officer, provided additional comments for Utilities. Mr. Deal noted his confidence in Utilities' financial projections over the five-year plan, particularly because of the need to work backwards from regulatory requirements to establish current needs and the fairly clear expectations on project costs based on proactive work Utilities is performing. He emphasized the significant amount of work Utilities performed to be confident in its projections. Mr. Deal also responded to Mr. Baum's request that Utilities request provision of energy from Xcel Energy. Mr. Deal

explained that Utilities has explored the potential to purchase energy from an investor owned utility and that no such utilities responded to Utilities' related request for proposal.

75. Councilmember Henjum then expressed her support for Utilities proposals as the best approach to address the regulatory, reliability, and growth drivers impacting Utilities. She also acknowledged the impact the rate changes will have on individual customers.
76. Mr. Gearhart replied that Utilities is cognizant of the impact the rate changes will have on customers and that he and Utilities staff have met with many customers to understand their perspectives.
77. Next, Mr. Gearhart provided an additional comment in relation to Mr. Baum's comment that Utilities is not competitive with other utilities. Mr. Gearhart confirmed his confidence in the comparison data provided by Utilities and expressed his belief that the comparison data reference by Mr. Baum was based on limited, outdated information. He also emphasized the value of a municipally owned utility when looking at the overall comparisons between utility providers.
78. Councilmember Henjum then noted that a customer she spoke with was not concerned with how Utilities' rates compare to other utilities, but just the cost they would pay as a Utilities customer. Councilmember Henjum asked Utilities to address the value of rate comparisons.
79. Mr. Deal explained that comparing Utilities to other similar utility providers is valuable as it demonstrates that Utilities is driving to keep costs as low as possible while facing the same regulatory burdens as other similarly situated utilities.
80. Councilmember Michelle Talarico commented that she is concerned about the impact of the Energy-Wise program on hospitality industry customers and asked Utilities to comment on potential options for those customers.
81. Mr. Shirola confirmed that hospitality customers would receive customized communications and consulting from Utilities regarding the customer's options and that, along with residential customers, small commercial customers will have the option of the Fixed Seasonal electric rate.
82. President Helms determined that neither a break nor executive session were necessary.
83. Mr. Bidlack then polled City Council regarding the issues central to the Electric, Natural Gas, Water, and Wastewater Rate Schedules and the URR. Per City Council's request, Mr. Bidlack did not present every Issue for Decision, but instead asked that City Council indicate approval of Utilities' proposals as a whole, while noting any exceptions. City Council indicated approval and did not note any exceptions.

84. Mr. Bidlack then restated the future schedule for Utilities' rate filing, with the draft Decisions and Orders being presented to City Council for review prior to November 12, 2024, and for final approval on November 12, 2024.

85. The following are the proposed changes and the votes by City Council addressing the Electric Tariff:

- a) Is an increase to the non-fuel revenues of approximately \$24.2 million for 2025, \$25.9 million for 2026, \$27.8 million for 2027, \$30.0 million for 2028, and \$32.0 million for 2029 appropriate based on the 2025 rate case test-year period?

The City Council held that increase to the non-fuel revenues of approximately \$24.2 million for 2025, \$25.9 million for 2026, \$27.8 million for 2027, \$30.0 million for 2028, and \$32.0 million for 2029 is appropriate.

- b) Should rates and tariffs for the following Electric Service Rate Schedules be revised as proposed:

- i. Residential Service
- ii. Residential Service – Time-of-Day
- iii. Commercial Service – Small
- iv. Commercial Service – General
- v. Commercial Service – General – Time-of-Day
- vi. Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum
- vii. Industrial Service – Time-of-Day Service 500 kW Minimum
- viii. Industrial Service – Time-of-Day Transmission Voltage
- ix. Industrial Service – Time-of-Day 4,000 kW/Day Minimum
- x. Industrial Service – Large Power and Light
- xi. Contract Service – Street Lighting
- xii. Contract Service – Traffic Signals
- xiii. Contract Service – ECD
- xiv. Contract Service – Wheeling
- xv. Community Solar Garden Bill Credit (Pilot Program)
- xvi. Community Solar Garden Program

The City Council held that the rates and tariff for the following Electric Service Rate Schedules shall be revised as proposed: 1) Residential Service; 2) Residential Service – Time-of-Day; 3) Commercial Service – Small; 4) Commercial Service – General; 5) Commercial Service – General – Time-of-Day; 6) Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum; 7) Industrial Service – Time-of-Day Service 500 kW Minimum; 8) Industrial Service – Time-of-Day Transmission

Voltage; 9) Industrial Service – Time-of-Day 4,000 kW/Day Minimum; 10) Industrial Service – Large Power and Light; 11) Contract Service – Street Lighting; 12) Contract Service – Traffic Signals; 13) Contract Service - ECD; 14) Contract Service – Wheeling; 15) Community Solar Garden Bill Credit (Pilot Program); and 16) Community Solar Garden Program.

- c) Should Utilities implement the Energy-Wise Time-of-Day program to address changes related to energy regulations in the State of Colorado, sustainable energy transmission, new metering technology, and growth in the community as proposed?

The City Council held that Utilities shall implement the Energy-Wise Time-of-Day program to address changes related to energy regulations in the State of Colorado, sustainable energy transmission, new metering technology, and growth in the community as proposed.

- d) Should Utilities modify the Non-Metered rate as proposed?

The City Council held that Utilities shall modify the Non-Metered rate as proposed.

- e) Should Utilities update the Enhanced Power Reserve Capacity Charge?

The City Council held that Utilities shall update the Enhanced Power Reserve Capacity Charge.

- f) Should Utilities modify the Community Solar Garden Program and Pilot Program Bill Credit by customer rate class as proposed?

The City Council held that Utilities shall modify the Community Solar Garden Program and Pilot Program Bill Credit by customer rate class as proposed.

- g) Should Utilities update the Electric Vehicle Public Charging Service – Time-of-Day rates?

The City Council held that Utilities shall update the Electric Vehicle Public Charging Service – Time-of-Day rates.

- h) Should Utilities revise the Contract Service – Military and Contract Service – Wheeling rate schedule to reflect the name changes to Peterson Space Force Base and Cheyenne Mountain Space Force Station?

The City Council held that Utilities shall revise the Contract Service – Military and Contract Service – Wheeling rate schedule to reflect the name changes to Peterson Space Force Base and Cheyenne Mountain Space Force Station.

i) Should Utilities make clerical corrections as proposed?

The City Council held that Utilities shall make clerical corrections as proposed.

86. President Helms then concluded the 2025 Rate Case Hearing.



**ORDER**

THEREFORE, IT IS HEREBY ORDERED that:

The Electric Tariff sheets as attached to the Resolution are adopted and will be effective on and after January 1, 2025, October 1, 2025, January 1, 2026, January 1, 2027, January 1, 2028, and January 1, 2029, as applicable. Such tariff sheets shall be published and held open for public review and shall remain effective until changed by subsequent Resolution duly adopted by the City Council.

Dated this 12<sup>th</sup> day of November, 2024.

CITY OF COLORADO SPRINGS



Council President

ATTEST:



City Clerk

