

Electric
Final Tariff Sheets



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RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service (E1R, ETR)		Sheet No. 4
Standard Option (E1R)		
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETR)		
Access and Facilities Charge, per day	\$0.5641	
Access and Facilities Charge:		
Winter (October – May) On-Peak, per kWh	\$0.1207	
Winter (October – May) Off-Peak, per kWh	\$0.0604	
Summer (June – September) On-Peak, per kWh	\$0.2414	
Summer (June – September) Off-Peak, per kWh	\$0.0604	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Commercial Service – Small (E1C)		Sheet No. 5
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Commercial Service – Non-Metered (ENM)		Sheet No. 5.1
Access and Facilities Charge, per kWh	\$0.0991	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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RATE TABLE

Description	Rates	Reference
Commercial Service – General (E2C, ETC)		Sheet No. 6
Standard Option (E2C)		
Access and Facilities Charge, per day	\$0.7943	
Access and Facilities Charge, per kWh	\$0.0662	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETC)		
Access and Facilities Charge, per day	\$0.8453	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1210	
Off-Peak, per kWh	\$0.0484	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
Industrial Service – Large Power and Light (ELG)		Sheet No. 10
Access and Facilities Charge, per day	\$6.3800	
Demand Charge Primary, per kW, per day	\$0.6038	
Demand Charge Secondary, per kW, per day	\$0.6156	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Industrial Service – Time-of-Day Transmission Voltage (ETX)		Sheet No. 11
Access and Facilities Charge, per day	\$42.7178	
Demand Charge:		
On-Peak, per kW, per day	\$0.7874	
Off-Peak, per kW, per day	\$0.4331	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates	Reference
Electric Cost Adjustment (ECA)		Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0462	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0.0871	
Off-Peak, per kWh	\$0.0401	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0659	
Off-Peak, per kWh	\$0.0407	
Green Power Service		Sheet No. 24
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0520	
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R), per kWh	\$0.0044	
Residential Time-of-Day Option (ETR), per kWh	\$0.0048	
Commercial Service – Small (E1C), per kWh	\$0.0044	
Commercial Service – Non-Metered (ENM), per kWh	\$0.0043	
Commercial Service – General (E2C), per kWh	\$0.0043	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0024	
Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0037	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0042	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0038	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0024	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0028	
Contract Service – Military (ECD), per kWh	\$0.0033	
Contract Service – Traffic Signals (E2T), per kWh	\$0.0024	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Community Solar Garden Bill Credit (Pilot Program)		Sheet No. 22
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.0984	
Community Solar Garden Program		Sheet No. 23
Customer Rate Class – Credit, per kWh		
Residential Service (E1R)	\$0.0680	
Residential Time-of-Day Option (ETR)	\$0.0811	
Commercial Service – Small (E1C)	\$0.0680	
Commercial Service – General (E2C)	\$0.0648	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0493	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0622	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0547	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0495	
Industrial Service – Large Power and Light (ELG)	\$0.0483	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0603	
Contract Service – Military (ECD)	\$0.0556	
Electric Vehicle Public Charging Service – Time-of-Day		Sheet No. 25
Level 2		
On-Peak, per kWh	\$0.3100	
Off-Peak, per kWh	\$0.1200	
Idle Rate, per minute	\$0.1000	
Idle rate is applicable beginning 15 minutes after charge is complete.		

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Direct Current Fast Charger (DCFC)		
On-Peak, per kWh	\$0.5400	
Off-Peak, per kWh	\$0.2200	
Idle Rate, per minute	\$0.3000	
Idle rate is applicable beginning 15 minutes after charge is complete.		

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Direct Current Fast Charger (DCFC)		
On-Peak, per kWh	\$0.5400	
Off-Peak, per kWh	\$0.2200	
Idle Rate, per minute	\$0.3000	
Idle rate is applicable beginning 15 minutes after charge is complete.		
Interruptible Service		Sheet No. 26
Demand Credit, per kW, per day	\$0.1233	
Energy Credit, per kWh	\$0.4500	

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ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Maximum Demand

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

- A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

RATE OPTIONS

Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31st. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1st unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31st. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

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ELECTRIC RATE SCHEDULES
GENERAL

ON-PEAK AND OFF-PEAK PERIODS

On-Peak periods are Monday through Friday excluding the holidays as defined below:

Residential Time-of-Day Option (ETR) On-Peak Periods:

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 3:00 p.m. to 7:00 p.m.

Electric Vehicle Public Charging – Time-of-Day On-Peak Period:

January through December: 4:00 p.m. to 8:00 p.m.

All Other Time-of-Day Service On-Peak Periods:

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

Off-Peak Periods:

All other hours plus the following legally observed holidays (the 24-hour calendar day period):

1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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ELECTRIC RATE SCHEDULES
GENERAL

ON-PEAK AND OFF-PEAK PERIODS

On-Peak periods are Monday through Friday excluding the holidays as defined below:

Residential Time-of-Day Option (ETR) On-Peak Periods:

Winter (October through May): 4:00 p.m. to 8:00 p.m.

Summer (June through September): 4:00 p.m. to 8:00 p.m.

Electric Vehicle Public Charging – Time-of-Day On-Peak Period:

January through December: 4:00 p.m. to 8:00 p.m.

All Other Time-of-Day Service On-Peak Periods:

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

Off-Peak Periods:

All other hours plus the following legally observed holidays (the 24-hour calendar day period):

New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG)

AVAILABILITY

Available by contract in Utilities’ electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer’s annual contract period. Annual kWh will be adjusted for Customers receiving service under the Interruptible Service Rate Schedule.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

AVAILABILITY

Available under the terms and conditions of this rate schedule to any Customer that takes service under the Residential Service Rate Schedule and also available to any Customer that is an Educational Institution, as defined below, or other non-profit organization that takes service under any electric rate schedule, other than electric primary service. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

- A. Each Community Solar Garden Facility must be owned by a separate legal entity.
- B. A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one-half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.
- C. No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

If the Customer does neither of the above actions within three billing periods, then the Customer Solar Garden Interest shall cease to be applied to any Customer account and in consideration of Utilities accepting into Utilities’ Electric System the non-applied generation and adjusting Utilities’ Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility, Utilities shall be entitled to retain at no cost any electric generating output received into Utilities’ Electric System from:

- A. the date that the Customer ceased to be a Customer at the single Premises to which the Customer Solar Garden Interest applied, until

- B. the date that:
 - 1. the Customer Solar Garden Interest has been applied to a new Premises of the Customer and all provisions of this rate schedule have been complied with by the Customer, or

 - 2. the Customer Solar Garden Interest has been transferred to another Customer and all provisions of this rate schedule have been complied with by that Customer.

Unless transferred to Utilities by the Customer pursuant to agreements related to other incentive programs of Utilities that support solar energy generation, any Renewable Energy Credits generated by the Community Solar Garden Facility remain the property of the Customer or of the Community Solar Garden Facility.

BILL CREDIT

On or before the last day of each calendar month (or such other period as determined by Utilities) from the information supplied to Utilities by the Community Solar Garden Facility pursuant to the Community Solar Garden Facility section of this rate schedule, Utilities shall compute a bill credit as provided below. Such credit shall be applied as a line-item adjustment to the next bill for Utilities Electric Service provided to the Customer participating under this rate schedule. Electric power utilization as presented on each Customer’s bill shall not be revised to account for any bill credit, and any demand charge payable by an Educational Institution or other non-profit organization shall not be revised because of the bill credit or any electric power consumption offset by such bill credit.

The bill credit shall be computed by utilizing the billing period kilowatt hours attributed to each Customer Solar Garden Interest for the prior period reported to Utilities by the Community Solar Garden Facility, and then by multiplying such kilowatt hours by the rate listed in the Rate Table.

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ELECTRIC RATE SCHEDULES

GREEN POWER SERVICE

AVAILABILITY

Available through enrollment or by contract, as noted below, in Utilities’ service territory to Customers on any electric rate schedule who want to receive a higher percentage of renewable energy than provided under standard service. Service under this rate schedule is subject to availability on a first come, first serve basis, and is limited to 12,000,000 kWh monthly. Customers receiving service under this rate schedule will elect a percentage of their monthly energy to be subject to the Green Power Service rate. Customers may subscribe in 10% increments up to 100%. Minimum subscription for Residential Service is 30%.

TERMS AND CONDITIONS

Customer’s consumption measured in kWh and subject to the ECA, will be adjusted downward by the subscribed percentage of total Green Power Service usage. Customers on Time-of-Day Rate Schedules will have both their measured On-Peak and Off-Peak kWh consumptions subject to the ECA adjusted downward by the elected Green Power Service percentage.

Eligible Customers whose elected Green Power Service percentage is expected to be less than a monthly quantity of 15,000 kWh may enroll in Green Power Service and may terminate participation at any time. Eligible Customers whose elected Green Power Service percentage is expected to equal or exceed a monthly quantity of 15,000 kWh will enroll in Green Power Service through execution of a contract with Utilities. The initial contract period shall be 12 months. As long as the Customer continues to meet eligibility requirements, the contract shall be automatically renewed for additional 12-month terms. After the initial 12-month term, the Customer may terminate and disenroll from Green Power Service by providing Utilities with 30-day written notice.

Customers participating in this service shall receive the benefit of the Renewable Energy Credits (RECs). Participating contract customers may elect to have the RECs transferred to them. Utilities will retire applicable RECs for Customers whose elected participation is less than 15,000 kWh per month.

RATE

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

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ELECTRIC RATE SCHEDULES

ELECTRIC VEHICLE PUBLIC CHARGING SERVICE – TIME-OF-DAY

AVAILABILITY

Available for electric vehicle charging at applicable Utilities’ charging stations. Service under this rate schedule is not available at charging stations owned by any non-Utilities entity.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

AVAILABILITY

Available by contract in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. Service under this rate schedule is subordinate to all other services and is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers.

INTERRUPTION

Customers receiving service under this rate schedule agree to allow Utilities to completely interrupt electric service at the Customer's facility. Utilities may completely interrupt electric service for any reason and without notice up to 100 hours per year. As specified by contract, Customers may agree to be subject to additional hours of interruption in excess of 100 hours per year.

Notwithstanding any provision to the contrary herein, Utilities may fully or partially reduce applicable service when, in the Utilities option, reduction or interruption is necessary to protect the delivery of applicable service to Customers with higher priority uses, or to protect the integrity of its system. Interruption of service related to the following noneconomic reasons will not count towards the total number of interruption hours including emergency repairs, incidents, occurrences, accidents, strikes, force majeure or other circumstances beyond Utilities' control.

Customers are required to provide 24 hours advance notice to Utilities when changes in load of 5 MW or greater are expected.

CREDIT DETERMINATIONS

For Customers receiving service under Industrial Service – Time-of-Day rate schedules, the Interruptible Service Demand Credit will be based on the On-Peak Billing Demand for the billing period. For Customers receiving service under the Industrial Service – Large Power and Light (ELG) Rate Schedule, the Interruptible Service Demand Credit will be based on the higher of the Maximum Demand of the billing period or 68% of the Maximum Demand during the last 12 billing periods.

Interruptible Service Energy Credits will be based on the Customers' 15-minute kW demand preceding the interruption event, minus the Customers' average of 5-minute kW demands recorded during the interruption, multiplied by the duration of the interruption event measured in hours.

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ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

SERVICE CONSIDERATIONS

Utilities, in its sole discretion, will determine if service can be interrupted using existing Utilities' switches or controls without impact to other Customers. Utilities may require remote control equipment to be installed on Utilities' system at the Customer's expense, to enable Utilities to directly interrupt the Customer's service.

Customers are responsible for all costs to upgrade the remote-control equipment required to enable Utilities to directly interrupt Customer load. Utilities will provide to customers requesting this service the estimated cost to install remote control equipment necessary to receive such service. The equipment cost estimate will be valid for 90 days from the date of issuance. Procurement of remote-control equipment will be initiated after Customers have paid all remote-control equipment cost. Utilities and Customer will work together to coordinate the installation of remote-control equipment. Customers must submit a completed signed Interruptible Service Agreement (ISA) prior to commencing service under this schedule.

RATE

See Rate Table for applicable credits. Customers selecting Interruptible Service will pay the rates applicable to the appropriate rate schedule. All other terms and conditions of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Utilities to be in compliance with Utilities' Electric Service Standards.

INTERRUPTIBLE SERVICE AGREEMENT PERIOD

Unless otherwise specified, the initial contract period is from the ISA Service Start Date to December 31st. Unless otherwise stated, the ISA shall automatically renew for an additional 12-month contract period each January 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming ISA year. In the event a Customer terminates interruptible service, moving to firm service will be conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

If a Customer is no longer eligible or fails to comply with the terms of Interruptible Service, the contract for Interruptible Service shall not renew at the close of the contract renewal date conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

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ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

LIMITATION OF LIABILITY

In addition to limitation of liability contained elsewhere in Utilities Rules and Regulations, Customers taking service under this rate schedule shall agree to indemnify and save harmless Utilities from all claims or losses of any sort due to death or injury to person or property resulting from interruption of electric service under this rate schedule or from the operation of the interruption control and switching equipment.

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