

**Colorado Springs Utilities
Gas Capacity Charge (GCC)**

SCHEDULE 2

**GAS CAPACITY CHARGE RATE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED
EFFECTIVE 07/01/22**

Line No.	Description	Included Commodity Cost	Forecasted Sales in Mcf	Rate Per Mcf
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u> <u>(c) / (d)</u>
1	Gas Capacity Charge	\$ 6,612,639	29,062,083	\$ 0.2275

Notes: (1) Forecasted GCC sales based on Gas Capacity Charges approved by City Council on July 28, 2020. GCC sales exclude sales of Industrial Transportation Service - Firm.

(2) Immaterial differences may occur due to rounding on all GCC schedules.

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SCHEDULE 2.1

**GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE PRESCHEDULED
FORECASTED EXPENSE**

Line No.	Description	Account	Total Forecast Capacity 07/22 - 06/23 ⁽¹⁾	Included Cost		Excluded Cost ⁽²⁾	
				Commodity Related	Commodity Related	Demand Related	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Retail Gas Transportation - Commodity/Demand ⁽³⁾⁽⁴⁾	804020	\$ 17,183,315	\$ 4,247,873	\$ 975,855	\$ 11,959,587	
2	Retail Gas Transportation - Commodity	804020	585,402	585,402	-	-	
3	GCC - McClintock Project	804020	912,052	912,052	-	-	
4	Gas No-Notice Storage - Commodity	804040	116,270	116,270	-	-	
5	Gas No-Notice Storage - Commodity/Demand ⁽³⁾	804040	4,630,136	1,144,612	262,949	3,222,575	
6	Gas Young Storage - Commodity	804030	24,928	-	24,928	-	
7	Gas Young Storage - Commodity/Demand ⁽³⁾	804030	778,198	-	236,572	541,626	
8	Gas Young Storage - Trans Demand	804030	-	-	-	-	
9	Tallgrass - Trans Demand	804070	-	-	-	-	
10	Total Forecasted Capacity Expense		\$ 24,230,301	\$ 7,006,209	\$ 1,500,304	\$ 15,723,788	
11	Plus: Cumulative Over/(Under) Recovery ⁽²⁾⁽³⁾		(1,592,054)	(393,570)	(90,414)	(1,108,070)	
12	Total (Line 9 + Line 10)		\$ 22,638,247	\$ 6,612,639	\$ 1,409,890	\$ 14,615,718	

Notes:

⁽¹⁾ Total Forecasted Capacity expense is based on Gas Capacity Charge approved by City Council on July 28, 2020.

⁽²⁾ Demand Related costs are excluded from interruptible service. Storage related costs are excluded based on direct recovery through Daily Balancing Charges.

⁽³⁾ Commodity/Demand Expense classification for Retail Gas Transportation, No-Notice and Young Storage are adjusted from 69.6% Demand Related and 30.4% Commodity Related to 75.3% Demand Related and 24.7% Commodity Related based on the percent of summer sales from Schedule 2.2. Excluded Commodity Related Cumulative Over/(Under) Recovery is based on the difference of 30.4% and 24.7%.

⁽⁴⁾ Includes Forecasted G4T Daily Balancing Demand Charge offset.

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**SCHEDULE 2.2
GAS CAPACITY CHARGE: INDUSTRIAL SERVICE - INTERRUPTIBLE
PRESCHEDULED - SUMMER NATURAL GAS SALES IN MCF**

Line No.	Month	Total	Winter	Summer	Percent Summer
(a)	(b)	(c)	(d)	(e)	(f)
1	Jan	4,622,440	4,622,440	-	
2	Feb	4,432,886	4,432,886	-	
3	Mar	3,498,119	3,498,119	-	
4	Apr	2,313,735	2,313,735	-	
5	May	1,500,283	-	1,500,283	
6	Jun	887,178	-	887,178	
7	Jul	772,773	-	772,773	
8	Aug	847,722	-	847,722	
9	Sep	947,553	-	947,553	
10	Oct	2,601,604	-	2,601,604	
11	Nov	3,465,304	3,465,304	-	
12	Dec	4,680,114	4,680,114	-	
13	Total	30,569,711	23,012,599	7,557,113	24.7%

Note: Total Monthly Forecasted Sales from 05-2022 GCA/GCC forecast period of 07/22-06/23.