RESOLUTION NO. 82 - 25

A RESOLUTION SETTING THE ELECTRIC COST ADJUSTMENT, ELECTRIC CAPACITY CHARGE, AND GREEN POWER SERVICE RATES EFFECTIVE JULY 1, 2025 AND OCTOBER 1, 2025

WHEREAS, the Colorado Springs Utilities' Electric Rate Schedules allow the Electric Cost Adjustment rates to be changed as often as monthly; and

WHEREAS, Colorado Springs Utilities has prepared projections of costs and revenues in conformance with the language in the rate schedules; and

WHEREAS, Colorado Springs Utilities has shown that an Electric Cost Adjustment rate of \$0.0301 per kWh should be adjusted to \$0.0263 per kWh in order to represent the current state of electric system revenue needs and that the Electric Cost Adjustment shall be revised accordingly; and

WHEREAS, Utilities has proposed, and the City Council finds it prudent, to approve changes to the Electric Capacity Charge rates; and

WHEREAS, to reflect the current cost, Utilities proposes changing the Green Power Service rate of \$0.0366 per kWh to \$0.0323 per kWh; and

WHEREAS, the proposed Electric Cost Adjustment, Electric Capacity Charge, and Green Power Service rates shall be effective July 1, 2025 and October 1, 2025.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Electric Rate Schedules shall be revised as follows:

Effective July 1, 2025

City Council Vol. No. 6				
Sheet No. Title Cancels Sheet No.		Cancels Sheet No.		
Second Revised Sheet No. 2.17	RATE TABLE	TABLE Original Sheet No. 2.17		
Second Revised Sheet No. 2.18	RATE TABLE	Original Sheet No. 2.18		

Effective October 1, 2025

City Council Vol. No. 6				
Sheet No. Title Cancels She		Cancels Sheet No.		
Third Revised Sheet No. 2.17	RATE TABLE	First Revised Sheet No. 2.17		
Third Revised Sheet No. 2.18	RATE TABLE	First Revised Sheet No. 2.18		

Section 2. The Electric Cost Adjustment rates, Electric Capacity Charge rates, and Green Power Service rates with the effective date shall be posted on Colorado Springs Utilities' csu.org website and published in the legal section of a newspaper of general circulation in Colorado Springs Utilities' service area within ten (10) days following the date of the passage of this Resolution.

Section 3. The attached tariff sheets are hereby approved and adopted effective July 1, 2025 and October 1, 2025, and shall remain in effect unless changed by subsequent Resolution of the City Council.

Dated at Colorado Springs, Colorado this 24th day of June 2025.

Lynette Crow-Iverson, Council President

ATTEST:

Sarah B. Johnson, City Clerk

SEAL TEMBER



RATE TABLE

Description		Reference
Electric Cost Adjustment (ECA)	Time.	Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0263	
Time-of-Day ECA		
(ETR)		
On-Peak, per kWh	\$0.0461	
Off-Peak, per kWh	\$0.0231	
Time-of-Day ECA	- 3.0	
(ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0460	
Off-Peak, per kWh	\$0.0208	
Green Power Service		Sheet No. 24
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0323	

Approval Date: June 24, 2025 Effective Date: July 1, 2025



RATE TABLE

Description	Rates
Electric Cost Adjustment (ECA) – Sheet No. 16	
Fixed ECA, per kWh (E1R, ETR-F, E1C, ENM, ECS-F, E2C, ETLO, ETLW, ELG, E2T, E7SL)	\$0.0263
Energy-Wise Standard Time-of-Day ECA (ETR, ECS, ETC, ECM, ECL, ETX, ETL, EIS, E8T, E8S, ETX, ECD)	
On-Peak, per kWh	\$0.0464
Off-Peak, per kWh	\$0.0232
Energy-Wise Plus Time-of-Day Option ECA (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)	
On-Peak, per kWh	\$0.0564
Off-Peak, per kWh	\$0.0225
Off-Peak Saver, per kWh	\$0.0180
Green Power Service – Time-of-Day – Sheet No. 24	
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0323

Approval Date: June 24, 2025 Effective Date: October 1, 2025



RATE TABLE

Description	Rates	Reference
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R), per kWh	\$0.0066	
Residential Time-of-Day Option (ETR), per kWh	\$0.0066	
Commercial Service – Small (E1C), per kWh	\$0.0066	
Commercial Service – Non-Metered (ENM), per kWh	\$0.0066	п
Commercial Service – General (E2C), per kWh	\$0.0056	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0056	
Industrial Service - Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0048	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0045	
Industrial Service - Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0053	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0036	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0034	
Contract Service – Military (ECD), per kWh	\$0.0046	
Contract Service – Traffic Signals (E2T), per kWh	\$0.0032	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0032	

Approval Date: June 24, 2025 Effective Date: July 1, 2025



RATE TABLE

Description	Rates	
Electric Capacity Charge (ECC) – Sheet No. 16		
Residential Service – (E1R, ETR, ETR-P, ETR-F), per kWh	\$0.0066	
Commercial Service – Small (E1C), per kWh	\$0.0066	
Commercial Service - Non-Metered (ENM), per kWh	\$0.0066	
Commercial Service - Small (ECS, ECS-P, ECS-F), per kWh	\$0.0066	
Commercial Service – General (E2C, ETC), per kWh	\$0.0056	
Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), per kWh	\$0.0056	
Commercial Service – Large 50 kW Minimum (ECL, ECL-P), per kWh	\$0.0056	
Industrial Service - 1,000 kWh/Day Min (ETL, ETLO, ETLW), per kWh	\$0.0048	
Industrial Service – 100 kW Minimum (EIS, EIS-P), per kWh	\$0.0048	
Industrial Service – 500 kW Minimum (E8T, E8T-P), per kWh	\$0.0045	
Industrial Service – 4,000 kW Minimum (E8S, E8S-P), per kWh	\$0.0053	
Industrial Service – Large Power and Light (ELG, ELG-P), per kWh	\$0.0036	
Industrial Service – Transmission Voltage (ETX), per kWh	\$0.0034	
Contract Service – Military (ECD, ECD-P), per kWh	\$0.0046	
Contract Service - Traffic Signals (E2T), per kWh	\$0.0032	
Contract Service - Street Lighting (E7SL), per kWh	\$0.0032	

Approval Date: June 24, 2025 Effective Date: October 1, 2025